

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS **X** WATER SANDS LOCATION INSPECTED SUB REPORT/abd

DATE FILED **NOVEMBER 28, 1997**

LAND FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO **UTU-74390**

INDIAN

DRILLING APPROVED **FEBRUARY 5, 1998**SPUDDED IN: **2/19/98**COMPLETED **3-31-98 POW** PUT TO PRODUCING **3-31-98**INITIAL PRODUCTION: **0-62 BBL G-25/MCF W-3 BBL**

GRAVITY API:

GOR: **4.0**PRODUCING ZONES **4819-5248'**TOTAL DEPTH: **5950'**WELL ELEVATION: **5933' GR**

DATE ABANDONED:

FIELD: **UNDESIGNATED**

UNIT:

COUNTY: **DUCHESNE COUNTY**WELL NO **NINE MILE 3-7**API NO. **43-013-32012**LOCATION **609 FNL**FT. FROM (N) (S) LINE. **2105 FWL**FT. FROM (E) (W) LINE. **NE NW**

1/4 - 1/4 SEC

TWP

RGE

SEC

OPERATOR

TWP

RGE

SEC

OPERATOR

9S**16E****7****INLAND PRODUCTION COMPANY**

GEOLOGIC TOPS:

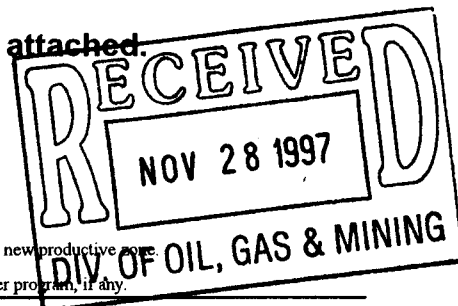
QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humburg
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
<i>Garden Gulch</i>	Dakota	Park City	McCracken
<i>" " 2</i>	Burro Canyon	Rico (Goodridge)	Aneth
<i>Point 3</i>	Cedar Mountain	Supai	Simonson Dolomite
<i>MKR</i>	Buckhorn	Wolfcamp	Sevy Dolomite
<i>MKR</i>	JURASSIC	CARBON I FEROUS	North Point
<i>Washen Douglas CR</i>	Morrison	Pennsylvanian	SILURIAN
<i>Stone Cabin B/Carb</i>	Salt Wash	Oquirrh	Laketown Dolomite
<i>Collon B-Lime</i>	San Rafael Gr.	Weber	ORDOVICIAN
<i>Flagstaff Castle pk</i>	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74390
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866		8. FARM OR LEASE NAME Nine Mile
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NE/NW At proposed Prod. Zone 609' FNL & 2105' FWL 186 642		9. WELL NO. #3-7
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13.5 Miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 567'	16. NO. OF ACRES IN LEASE 2077.19	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T9S, R16E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.	19. PROPOSED DEPTH 6500'	12. County Duchesne
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5933.4' GR		13. STATE UT
22. APPROX. DATE WORK WILL START* 4th Quarter 1997		
23. PROPOSED CASING AND CEMENTING PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT
SETTING DEPTH	QUANTITY OF CEMENT	
Refer to Monument Butte Field SOP's Drilling Program/Casing Design		

The Conditions of Approval For Application For Permit To Drill are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Cheryl Cameron* TITLE **Regulatory Compliance Specialist** DATE **11/24/97**
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. **43-013-32012** APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *John R. Byr* TITLE *Associate Director* DATE *2/5/98*
Utah DOGM

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

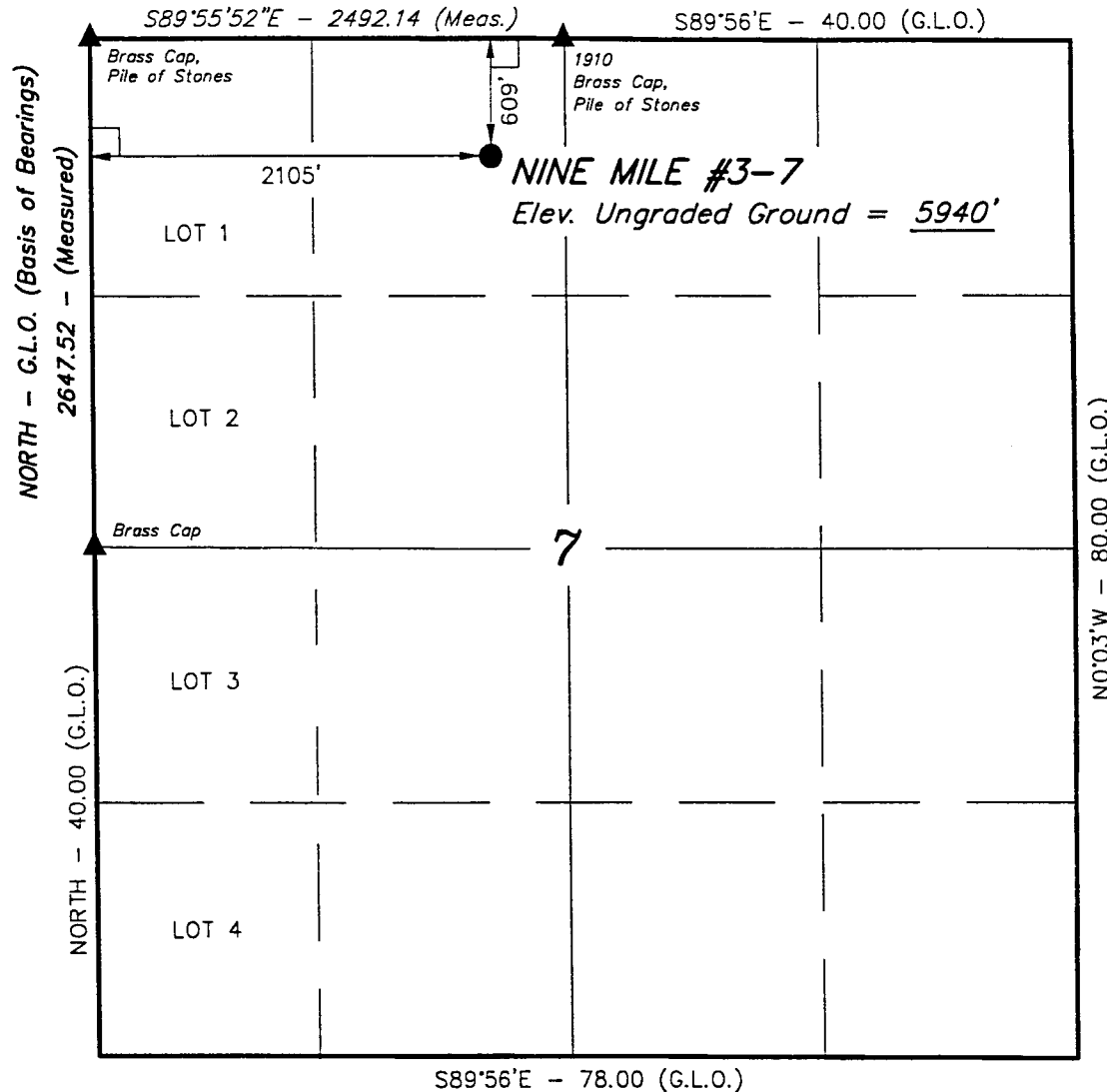
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, NINE MILE #3-7, located as shown in the NE 1/4 NW 1/4 of Section 7, T9S, R16E, S.L.B.&M., Duchesne County, Utah.

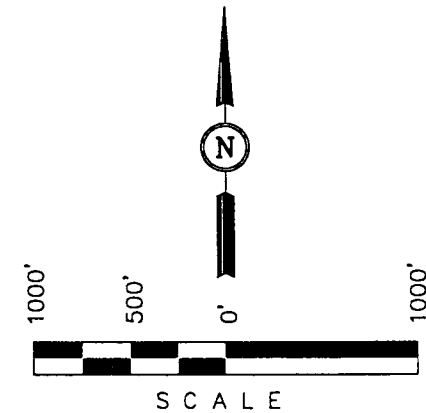
BASIS OF ELEVATION

BENCH MARK LOCATED IN THE NE 1/4 SE 1/4 OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5924 FEET.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-20-97	DATE DRAWN: 9-2-97
PARTY B.B. D.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

**INLAND PRODUCTION COMPANY
NINE MILE #3-7
NE/NW SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta and Green River

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Oil/Gas – Green River Formation

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
NINE MILE #3-7
NE/NW SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Nine Mile #3-7 located in the NE 1/4 NW 1/4 Section 7, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 – 1.6 miles \pm to the junction of this highway and the Sand Wash Road; proceed southerly along this road – 4.9 miles to the Wells Draw Road intersection; proceed southwesterly 2.4 miles to its intersection with an existing dirt road; proceed southwesterly 1.0 miles to its junction with an existing jeep trail; proceed southeasterly 3.4 miles to the beginning of the access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Cultural Resource Survey will be submitted, as soon as it becomes available.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

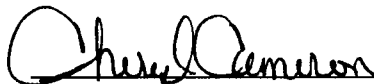
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #3-7 NE/NW Section 7, Township 9S, Range 16E: Lease UTU-74390, Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

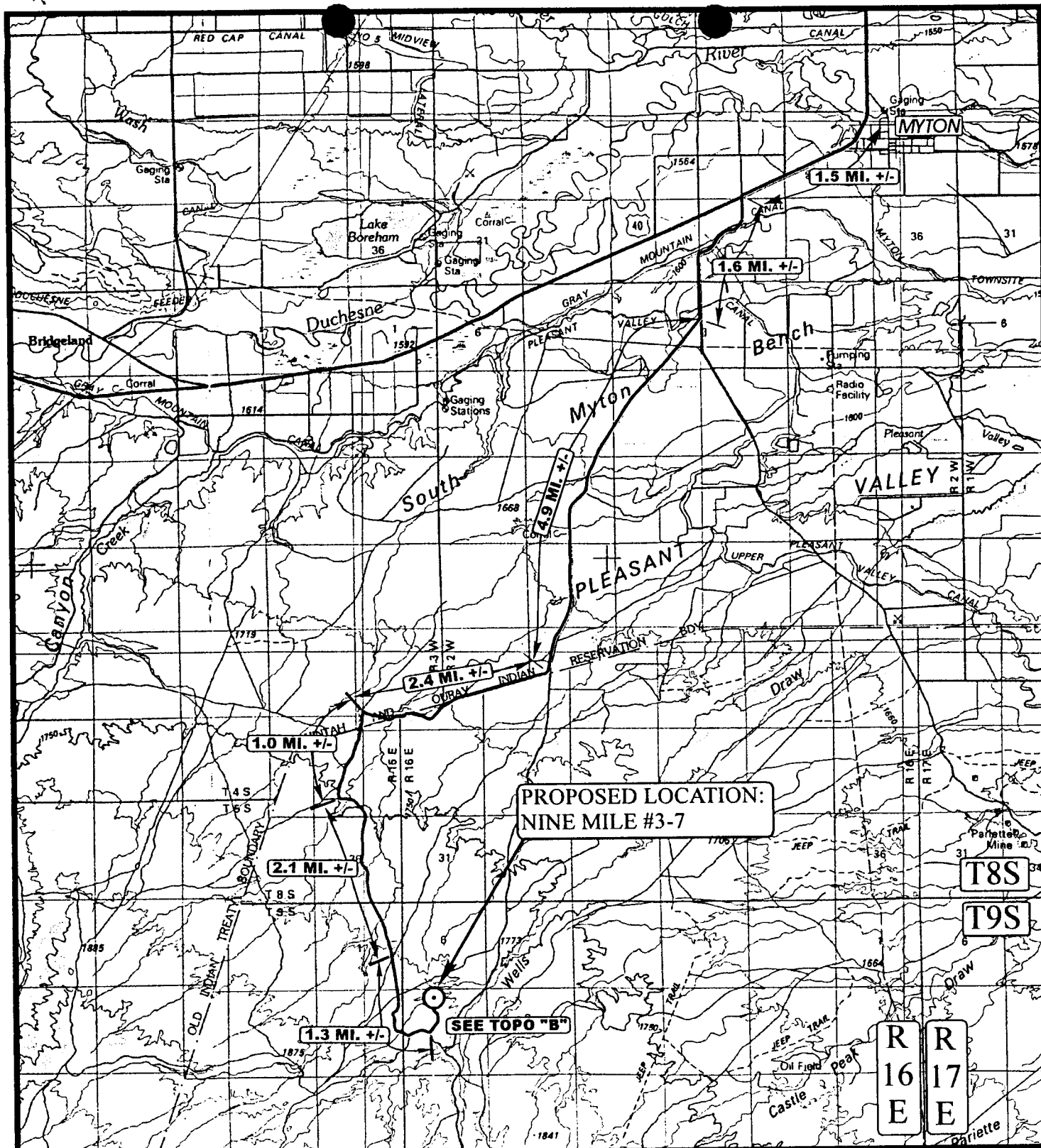
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/24/97

Date



Cheryl Cameron
Regulatory Compliance Specialist



LEGEND:

PROPOSED LOCATION

N

INLAND PRODUCITON CO.

NINE MILE #3-7

SECTION 7, T9S, R16E, S.L.B.&M.

609' FNL 2105' FWL



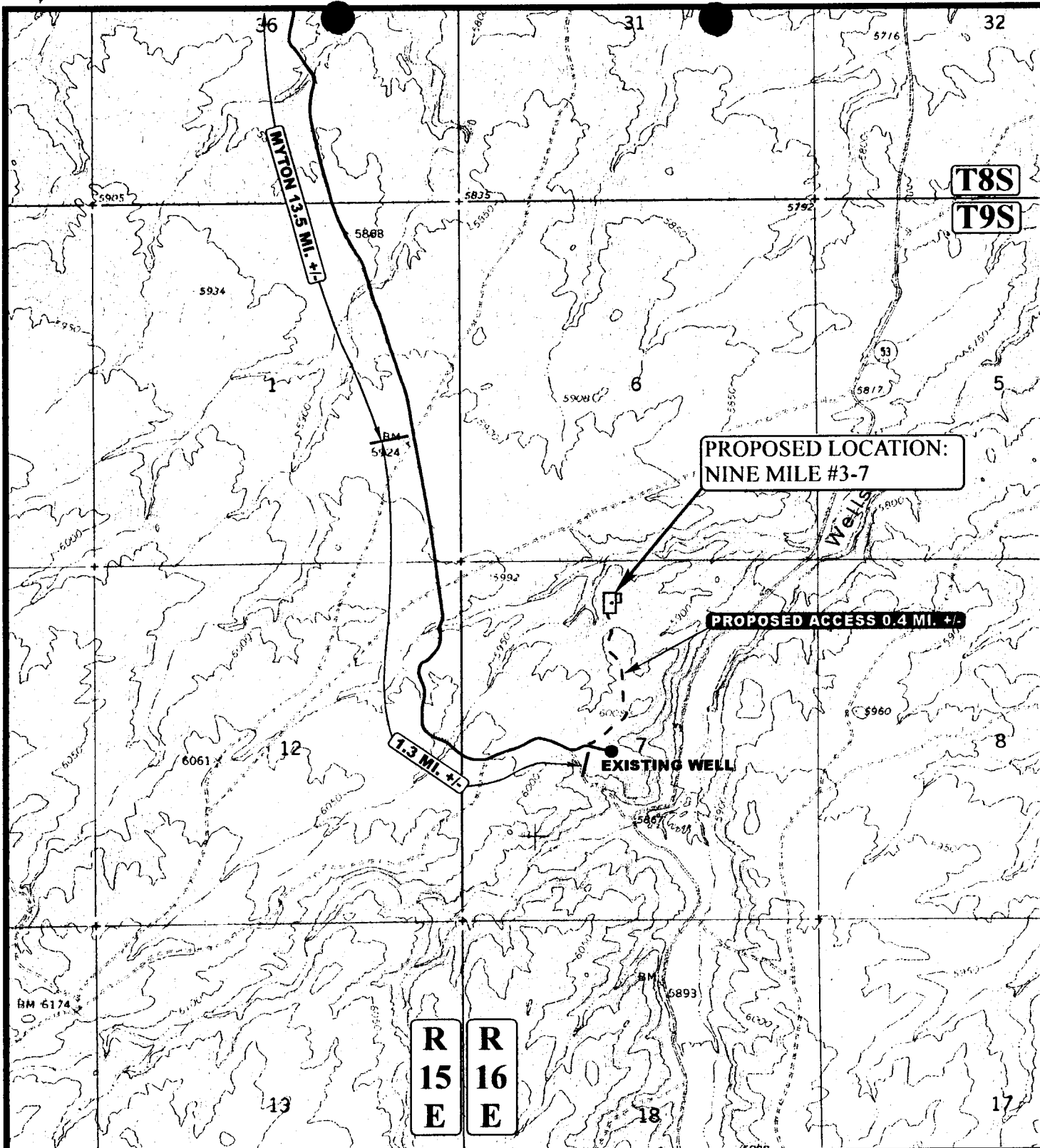
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@easilink.com

TOPOGRAPHIC
MAP

8 28 97
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00





LEGEND:

- - - - - PROPOSED ACCESS ROAD
 ————— EXISTING ROAD

INLAND PRODUCTION CO.

NINE MILE #3-7
 SECTION 7, T9S, R16E, S.L.B.&M.
 609' FNL 2105' FWL



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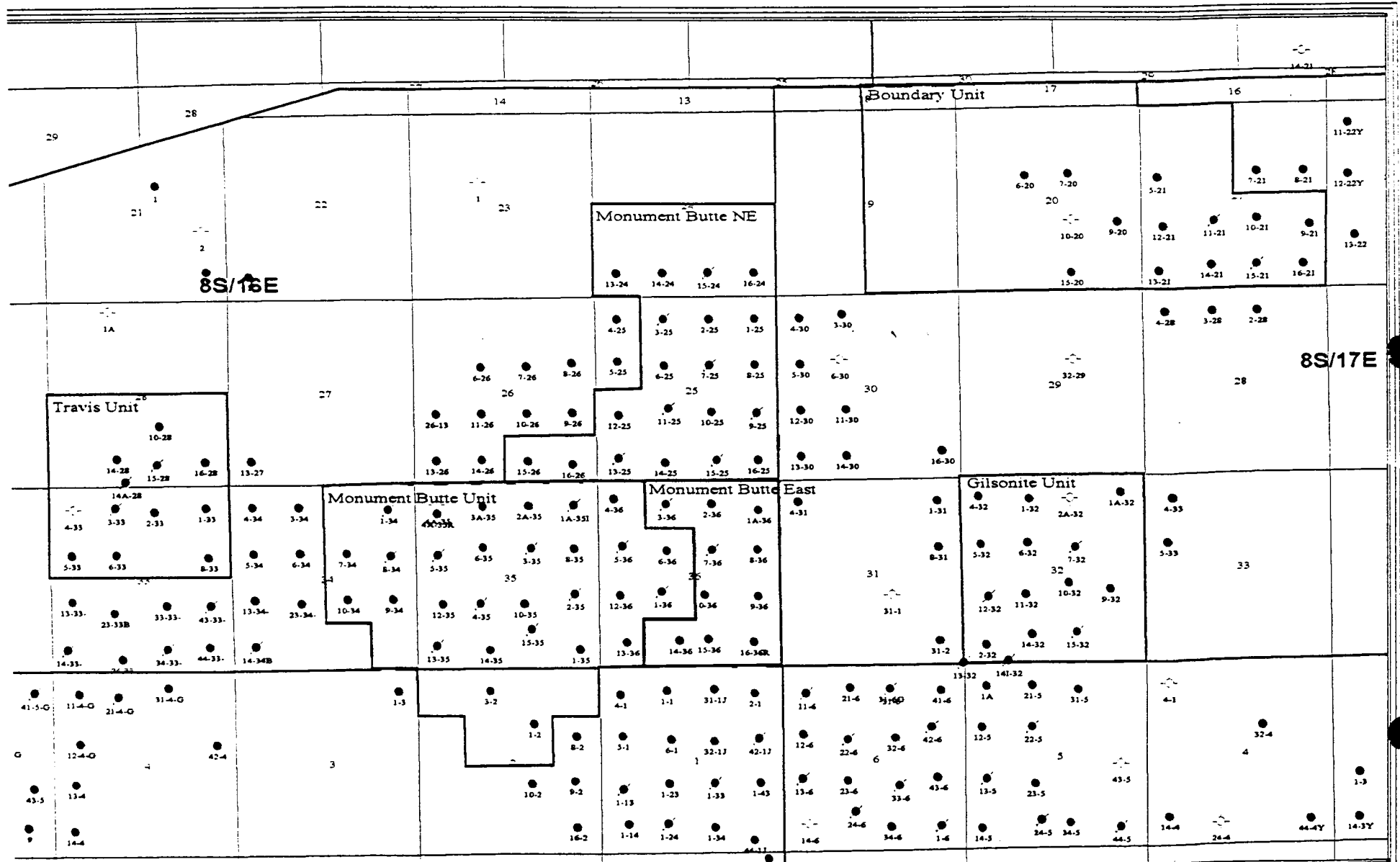
TOPOGRAPHIC
 MAP


8 28 97
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

B
 TOPO

EXHIBIT "C"





Inland
SURVEYING & MAPPING

475 11th Street, Suite 1500
Durango, Colorado 81302
Phone: (970) 292-0900

Regional Area

Duchesne County, Utah

Date: 6/18/97

J.A.

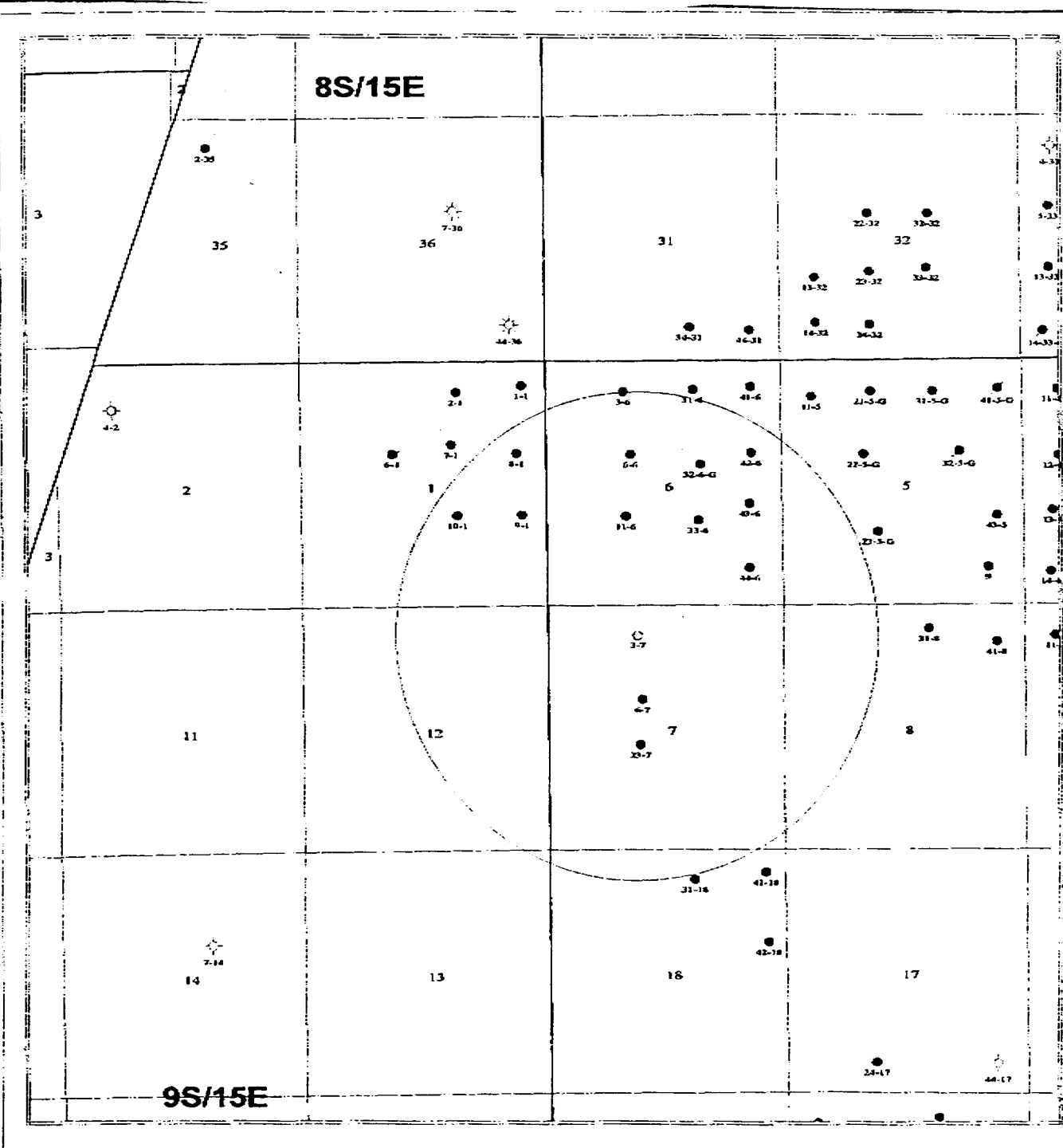


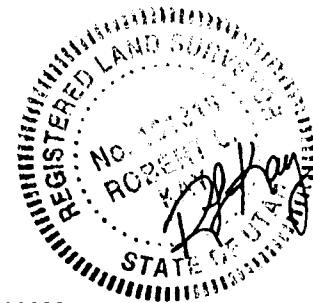
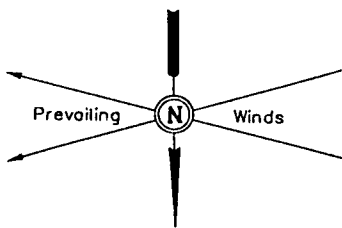
EXHIBIT "D"

INLAND PRODUCTION COMPANY	
ONE MILE RADIUS Nine Mile 3-7	
Field Number	182597
Scale 1:50,000	

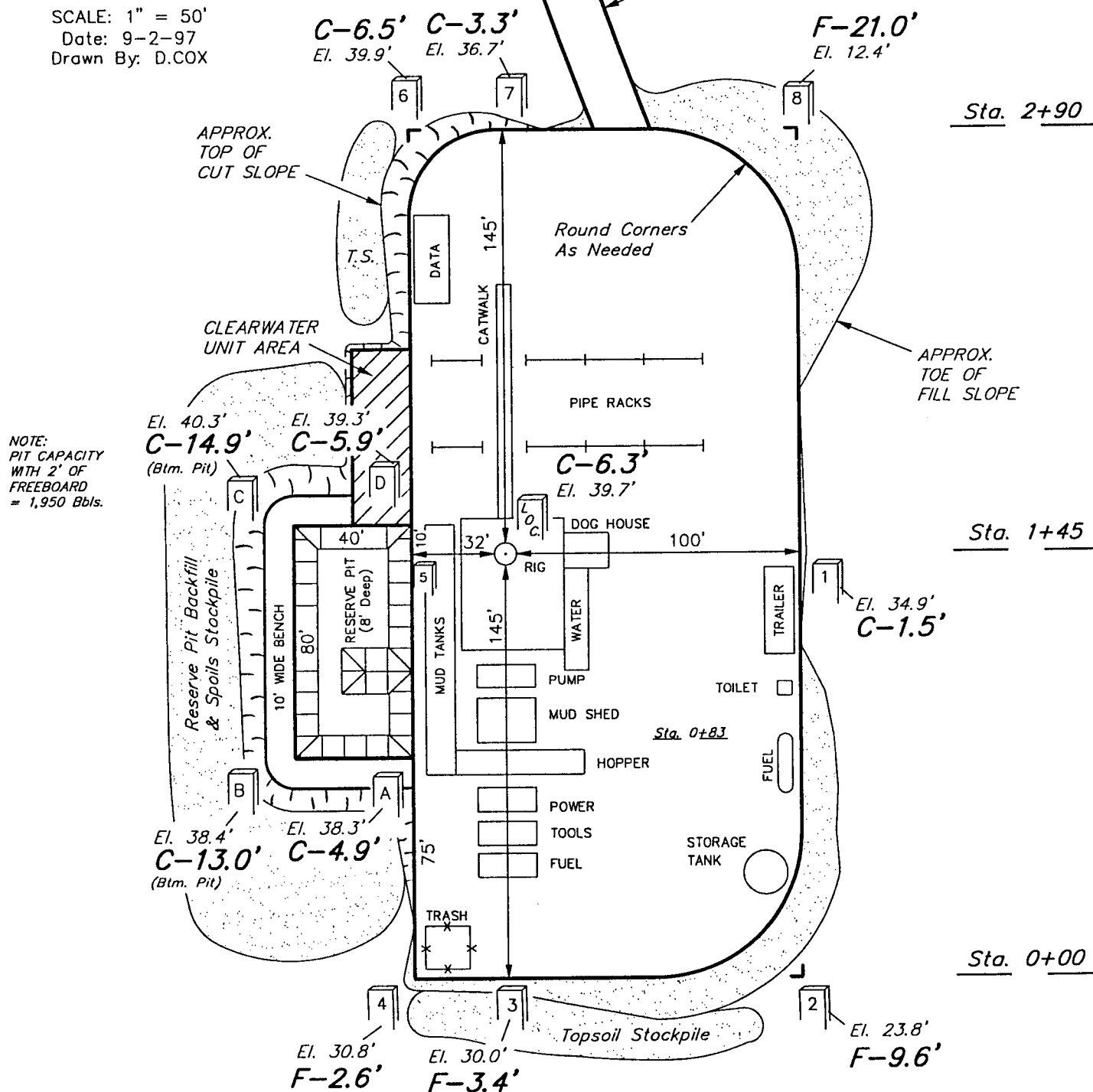
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

NINE MILE #3-7
SECTION 7, T9S, R16E, S.L.B.&M.
609' FNL 2105' FWL



SCALE: 1" = 50'
Date: 9-2-97
Drawn By: D.COX



Elev. Ungraded Ground at Location Stake = 5939.7'
Elev. Graded Ground at Location Stake = 5933.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

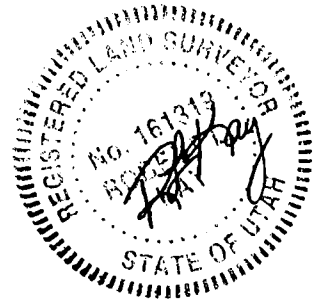
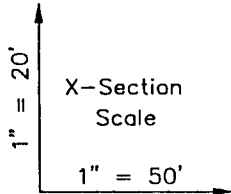
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

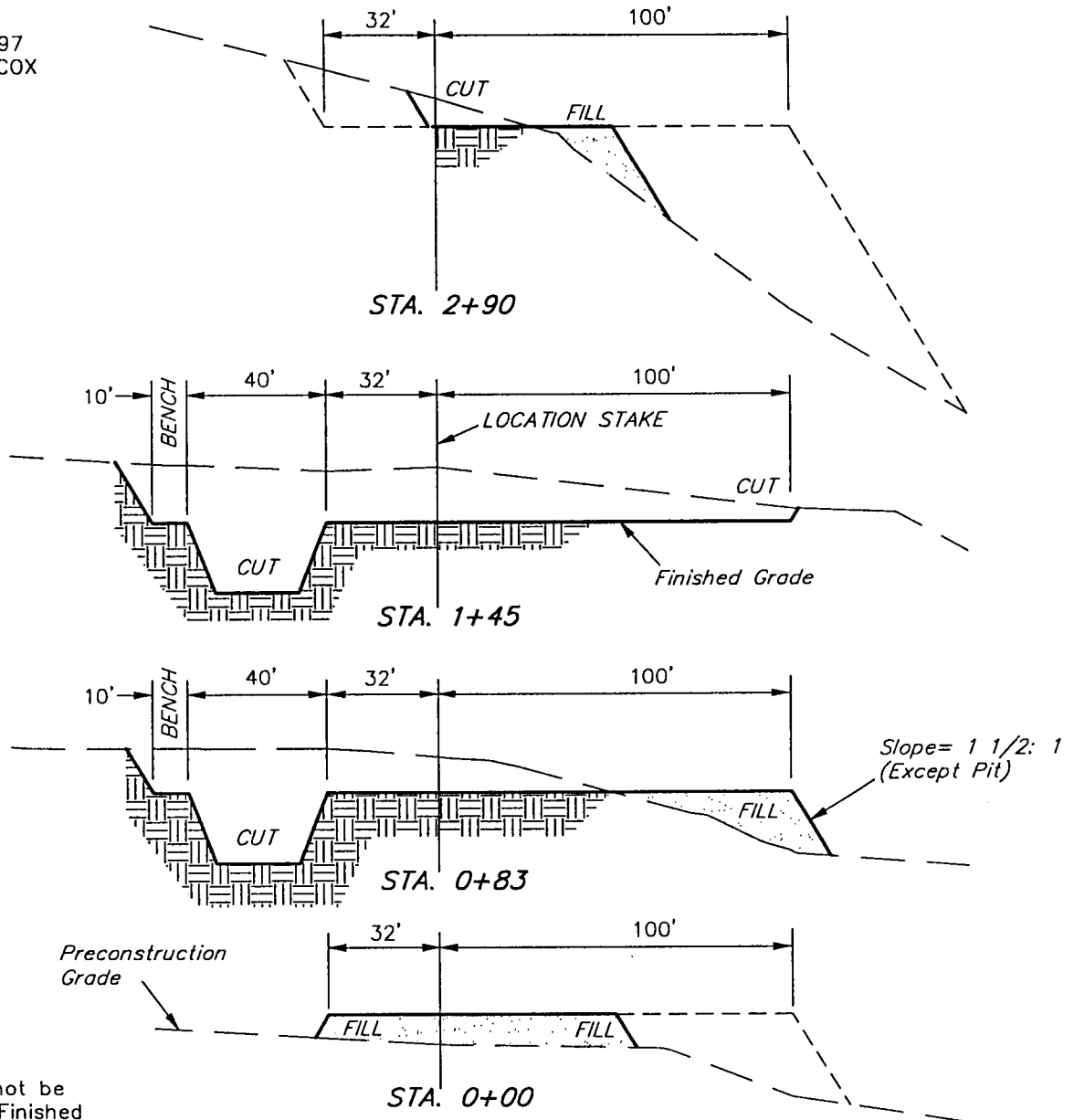
NINE MILE #3-7

SECTION 7, T9S, R16E, S.L.B.&M.

609' FNL 2105' FWL



Date: 9-2-97
Drawn By: D.COX



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 780 Cu. Yds.

Remaining Location = 3,860 Cu. Yds.

TOTAL CUT = 4,640 CU.YDS.

FILL = 3,370 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION

= 1,090 Cu. Yds.

Topsoil & Pit Backfill

= 1,090 Cu. Yds.

(1/2 Pit Vol.)

EXCESS MATERIAL After

= 0 Cu. Yds.

Reserve Pit is Backfilled &

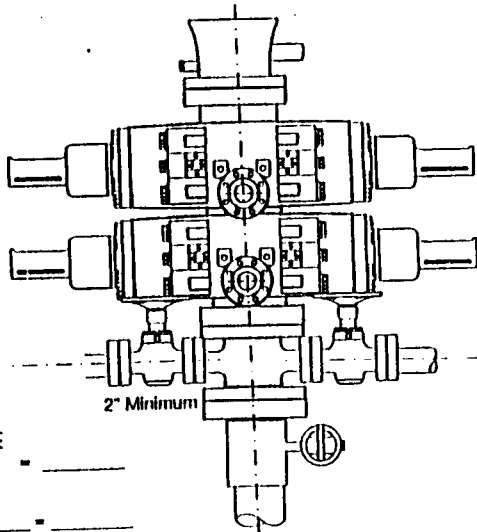
Topsoil is Re-distributed

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

2-M SYSTEM

RAM TYPE B.O.P.
 Make:
 Size:
 Model:



GAL TO CLOSE

Annular BOP = _____

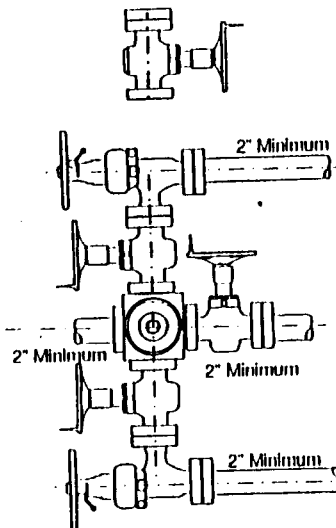
Ramtype BOP

_____ Rams x _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)



Well No.: Nine Mile 3-7 (EREC 21-7)

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Nine Mile 3-7 (EREC 21-7)

API Number:

Lease Number: UTU-74390

Location: NENW Sec. 7, T9S, R16E

GENERAL

Operator will move location E of center, out of drainage. Access from S. Topsoil will be stored on N side of location. Tanks will be on S side of location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the locations proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/28/97

API NO. ASSIGNED: 43-013-32012

WELL NAME: NINE MILE 3-7

OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:

NENW 07 - T09S - R16E

SURFACE: 0609-FNL-2105-FWL

BOTTOM: 0609-FNL-2106-FWL

DUCHESNE COUNTY

UNDESIGNATED FIELD (002)

LEASE TYPE: FED

LEASE NUMBER: UTU - 74390

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 4488944)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number GILSONITE STATE 7-32)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____
☒ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: _____

STIPULATIONS: _____



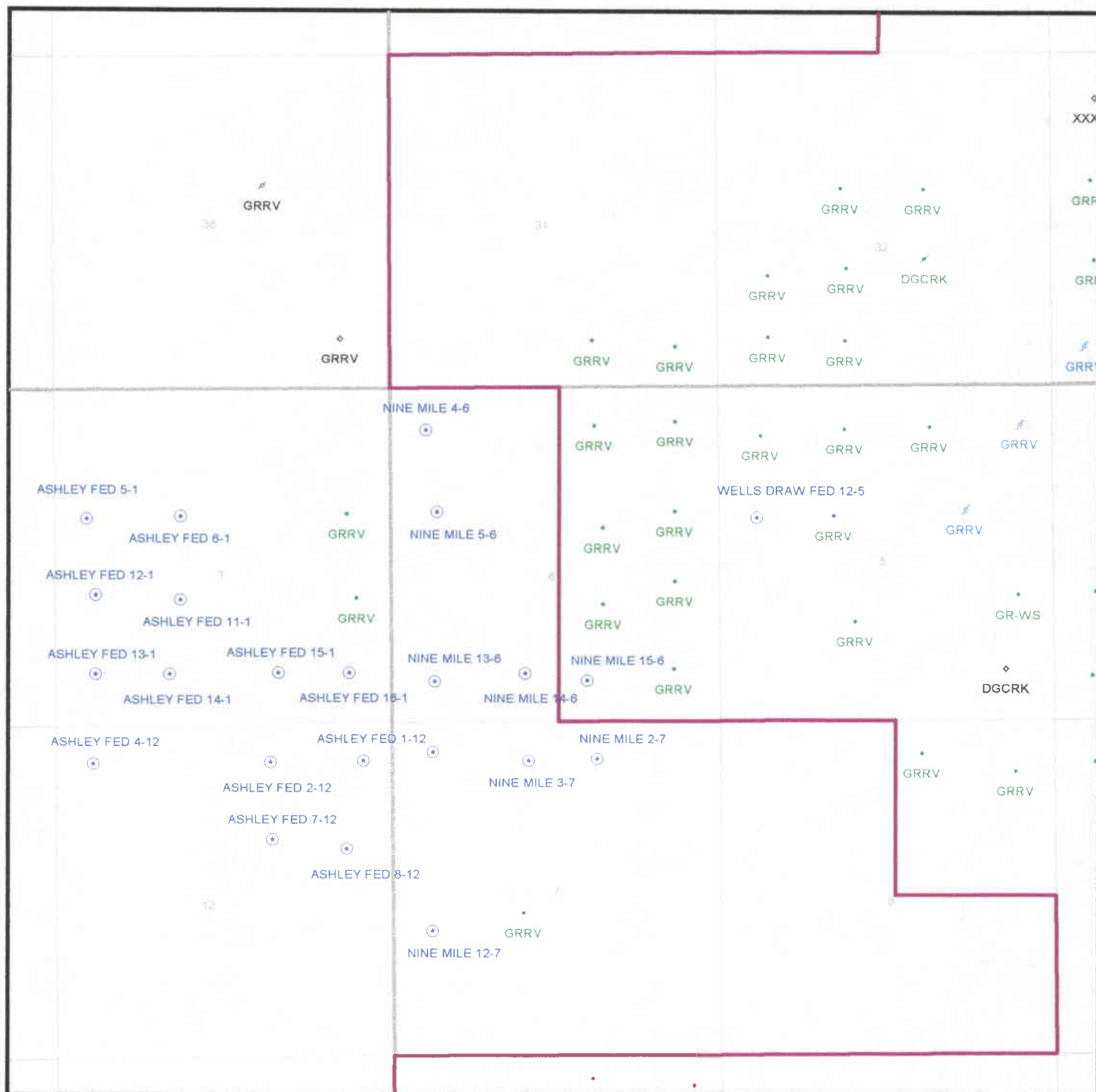
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION (N5160)

FIELD: UNDESIGNATED (002)

SEC. TWP. RNG.: SEC. 6 & 7, T9S, R16E

COUNTY: DUCHESNE UAC: R649-3-2



DATE PREPARED:
1-DEC-1997



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 5, 1998

Inland Production Company
Po Box 790233
Vernal, UT 84078

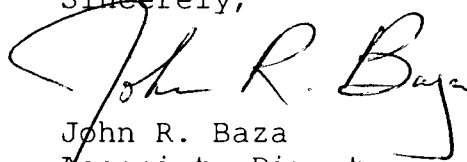
Re: Nine Mile 3-7, 609' FNL, 2105' FWL, NE NW,
SEC. 7, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32012.

Sincerely,



John R. Baza
Associate Director

ls

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Nine Mile 3-7
API Number: 43-013-32012
Lease: UTU-74390
Location: NE NW Sec. 7 T. 9 S. R. 16 E

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: 9 MILE 3-7

Api No. 43-013-32012

Section 7 Township 9S Range 16E County DUCHESNE

Drilling Contractor

Rig #

SPUDDED:

Date 2/19/98

Time

How DRY HOLE

Drilling will commence

Reported by MIKE WARD

Telephone #

Date: 2/20/98 Signed: JLT

✓

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
 1b. TYPE OF WELL
OIL ☐ **GAS** ☐ **SINGLE** ☐ **MULTIPLE** ☐
WELL ☒ **WELL** ☐ **OTHER** ☐ **ZONE** ☐ **ZONE** ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 790233 Vernal, UT 84079 **Phone: (801) 789-1866**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At Surface **NE/NW**
 At proposed Prod. Zone **609' FNL & 2105' FWL**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13.5 Miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
567'

16. NO. OF ACRES IN LEASE
2077.19

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5933.4' GR

22. APPROX. DATE WORK WILL START*
4th Quarter 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

5. LEASE DESIGNATION AND SERIAL NO.

UTU-74390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nine Mile

9. WELL NO.

#3-7

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK.
 AND SURVEY OR AREA

Sec. 7, T9S, R16E

12. County

Duchesne


13. STATE

UT

The Conditions of Approval For Application For Permit To Drill are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

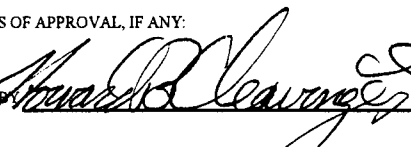
24.  **Regulatory Compliance Specialist** DATE **11/24/97**
 SIGNED **Cheryl Cameron** TITLE **Regulatory Compliance Specialist** DATE **11/24/97**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY  TITLE **Assistant Field Manager Mineral Resources** DATE **FEB 04 1998**

COPIES OF APPROVAL

APPROVAL ATTACHED

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Nine Mile 3-7

API Number: 34-013-32012

Lease Number: U-74390

Location: NENW Sec. 07 T. 09S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at \pm 933 ft.

poem

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM

Location Reclamation

The seed mixture to reclaim areas of the location not needed for production facilities/operations and at the time of final reclamation will be:

western wheatgrass	Agropyron smithii	2 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre

Additional Information

As mitigation to the disturbance to ferruginous hawk habitat the operator will provide two artificial nesting platforms. And then placed by the operator as determined by the authorized officer of the BLM.

If this is to be a producing well location the access road will be a single lane (not greater than a 12 foot travel surface) and vehicle travel to the location will be limited to no more than one visit per day to the well. If this is to be an injection well the access road will be a single lane and vehicle travel to the location will be limited to no more than 1 trip per week by lite vehicles.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 3-7

9. API Well No.

43-013-32012

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

609 FNL 2105 FWL NE/NW Section 7, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 2/19/98 - 2/25/98

MIRU Big A #46. NU. Test lines, valves, rams & manifold to 2000 psi, Hydril & csg to 1500 psi. Spud rotary rig @ 9:00 pm, 2/22/98. Drl plug, cmt & GS. Drilled 312' - 4598'.

14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

2/26/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 3-7

9. API Well No.

43-013-32012

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

609 FNL 2105 FWL NE/NW Section 7, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Surface Spud**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU ZCM Drilling. Drl 12-1/4" sfc hole to 312'. C&C. **SPUD WELL @ 3:15 PM, 2/19/98**. C&C. LD DP. WO csg. Run 8-5/8" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg (289'). Csg set @ 290'. RU Halliburton. Pmp 5 bbl dye wtr & 20 bbl gel. Cmt w/120 sx Premium Plus w/2% CC, 2% gel, 1/2#/sk flocele (14.8 ppg 1.37 cf/sk yield). Good returns w/5 bbl cmt to sfc. Cmt lvl held. RD Halliburton. RD. Drl MH & RH for Big A #46. RDMOL.

14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

2/26/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 3-7

9. API Well No.

43-013-32012

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

609 FNL 2105 FWL NE/NW Section 7, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

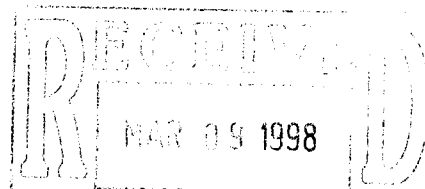
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 2/26/98 - 3/4/98

Drilled 7-7/8" hole w/Big A, Rig #46 from 4598' - 5950'.

Run 5-1/2" GS, 1 jt 5-1/2" csg (34'), 5-1/2" FC, 140 jt 5-1/2", 15.5#, J-55, LT & C csg (5927'). Csg set @ 5938'. RD Casers. RU Halliburton. C&C. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt 2/380 sx Hibond 65 Modified (11.0 ppg 3.0 cf/sk yield) & 340 sx Thixotropic & 10% Calseal (14.2 ppg 1.59 cf/sk yield). Good returns until POB w/2200 psi, 7:15 am, 2/27/98. RD. ND BOP's. Set slips w/80,000#, dump & clean pits. Rig released @ 11:15 am, 2/27/98. RDMOL.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

3/5/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company

OPERATOR ACCT. NO. H5160

ADDRESS 475 17th St., Suite 1500

Denver, CO 80202

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12276	43-013-31971	Wells Draw 1-4	NE/NE	4	9S	16E	Duchesne	2/9/98	
COMMENT 1: Spud well w/ ZCM Drilling @ 1:00 pm, 2/9/98. (Wells Draw - GR Unit) Entities added 3-13-98. JLC											
A	99999	12311	43-013-31886	S. Pleasant Valley 5-15	SW/NW	15	9S	17E	Duchesne	2/12/98	
COMMENT 2: Spud well w/ Union, Rig # 17 @ 2:00 pm, 2/12/98.											
A	99999	12312	43-047-33014	OBERIER SPRING 5-36	SW/NW	36	8S	17E	Uintah	2/16/98	
COMMENT 3: Spud well w/ Union, Rig # 7 @ 3:00 pm, 2/16/98.											
A	99999	12313	43-013-32012	Nine Mile 3-7	NE/NW	7	9S	16E	Duchesne	2/19/98	
COMMENT 4: Spud well w/ ZCM Drilling @ 3:15 pm, 2/19/98.											
A	99999	12314	43-047-33013	OBERIER SPRING 6-36	SE/NW	36	8S	17E	Uintah	2/23/98	
COMMENT 5: Spud well w/ Union, Rig # 7 @ 4:00 pm, 2/23/98.											

OH-CONES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

RE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith

Signature

Engineering Technician

Title

Date

Phone No. 303, 376-8107

OPERATOR Inland Production Company

OPERATOR ACCT. NO. N 5160

ADDRESS 475 17th St., Suite 1500

Denver, CO 80202

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12315	43-013-32022	S. Pleasant Valley 10-15-9-17	NE/SE	15	9S	17E	Duchesne	2/20/98	
WELL 1 COMMENTS: Spud well w/Union, Rig #17 @ 2:00 p.m., 2/20/98.											
A	99999	12316	43-013-32011	Nine Mile 2-7	NW/NE	7	9S	16E	Duchesne	2/23/98	
WELL 2 COMMENTS: Spud well w/Cook Sfc. Rig @ 1:00 pm, 2/23/98.											
A	99999	12317	43-013-32018	S. Pleasant Valley 4-15-9-17	NW/NW	15	9S	17E	Duchesne	2/28/98	
WELL 3 COMMENTS: Spud well w/Union, Rig #17 @ 2:00 pm, 2/28/98											
A	99999	12318	43-013-31998	ASHLEY 5-1	SW/NW	1	9S	15E	Duchesne	3/2/98	
WELL 4 COMMENTS: Spud well w/Sierra Drilling @ 10:00 am, 3/2/98. Ashley Unit (Unit Entity not established yet; awaiting oper. reg.)											
A	99999	12319	43-013-32019	S. Pleasant Valley 6-15-9-17	SE/NW	15	9S	17E	Duchesne	3/7/98	
WELL 5 COMMENTS: Spud well w/Union, Rig #17 @ 1:00 pm, 3/7/98.											

NOTES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

TE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature

Engineering Technician
Title

Date

Phone No. 303, 376-8107

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0131

Expires: March 31, 1991

3. Lease Designation and Serial No.

LUTU 74390

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nine Mile #3-7-9-16

9. API Well No.

43-013-32012

10. Field and Prod. or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company (303) 292-0900

3. Address and Telephone No.

410 17th Street, Suite 700, Denver, CO 80202

4. Location of Well (Postage, Sec., T., R., M., or Survey Description)

NE/NW Section 7-T9S-R16E

609' FNL and 2105' FWL

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Reconception☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Well Name Change☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Completion or Resumption Report and Log.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Inland Production Company requests approval to change
the well name from Nine Mile #3-7 to
Nine mile #3-7-9-16.

14. I hereby certify that the foregoing is true and correct

Signed Rehber KnightTitle Permitting SpecialistDate 3-25-98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Received Time Mar. 4, 10:28AM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 3-7-9-16

9. API Well No.

43-013-32012

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

609 FNL 2105 FWL NE/NW Section 7, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 3/26/98 - 4/1/98

Perf A sds @ 5232-48'.

Perf D sds @ 4819-30'.

Swab well. Trip production tbgs.

14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

4/2/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 3-7-9-16

9. API Well No.

43-013-32012

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

609 FNL 2105 FWL NE/NW Section 7, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

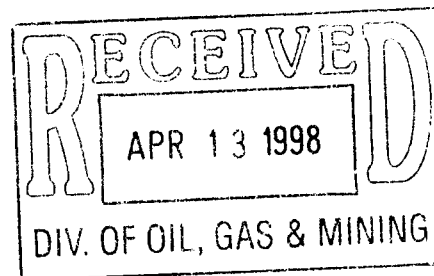
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 4/2/98 - 4/8/98

PLACE WELL ON PRODUCTION @ 2:00 PM, 3/31/98.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 4/9/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

April 20, 2001

Mr. Dan Jarvis
State of Utah, DOGM
1594 West North Temple – Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Workover
Nine Mile 3-7-9-16
Sec. 3, T9S, R16E

Dear Mr. Dan Jarvis,

The subject well developed a leak in the tubing. A rig was moved on and the tubing was repaired. Perforations were added to the well. An MIT was conducted on 4/18/01. The casing was pressured to 1200 psi and charted with no pressure loss for 30 minutes. No governmental agencies were able to witness the test. The well is shut in and waiting on approval to inject. Please find enclosed a sundry, copy of the chart and tabular sheet.

Sincerely,

Krisha Russell
Production Clerk

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. UTU-74390	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well		7. UNIT AGREEMENT NAME WEST POINT	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME NINE MILE 3-7-9-16	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. NINE MILE 3-7-9-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. * See also space 17 below.) At surface NE/NW Section 7, T09S R16E 609 FNL 2105 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA NE/NW Section 7, T09S R16E	
14. API NUMBER 43-013-32012	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5933 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Tubing Leak	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforations were added to the subject well on 4/11/01. Green River intervals from 5354' to 5529', were perforated with 4" csg gun at 2 and 4 shots per foot. A total of 67 feet were perforated with 142 shots. The packer was run in hole and set at 4745'. The well developed a tubing leak, subsequently the leak was repaired. On 4/17/01 Mr. Dennis Ingram with the State DOGM was contacted and gave permission to conduct a MIT on the casing. On 4/18/01 the casing was pressured to 1200 psi with no pressure loss charted in the 1/2 hour test. No governmental agencies was able to witness the test. The well is shut in and waiting on permission to inject.

COPY SENT TO OPERATOR
DATE: 04/24/01
INITIALS: END

18 I hereby certify that the foregoing is true and correct

SIGNED

Krishna Russell
Krishna Russell

TITLE

Production Clerk

DATE

4/20/01

cc: BLM

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

DIVISION OF
OIL, GAS AND MINING

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 04-24-01
By: *[Signature]*

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 4/18/01 Time 10:15 am pm

Test Conducted by: Cheyenne Bateman

Others Present: _____

Well: Nine mile Fed. 3-7-9-16

Field: west point

Well Location: NE/NW sec. 7-T9S-R16E API No: 43-013-32012

Time

Casing Pressure

0 min	<u>1200</u>	psig
5	<u>1200</u>	psig
10	<u>1200</u>	psig
15	<u>1200</u>	psig
20	<u>1200</u>	psig
25	<u>1200</u>	psig
30 min	<u>1200</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 0 psig

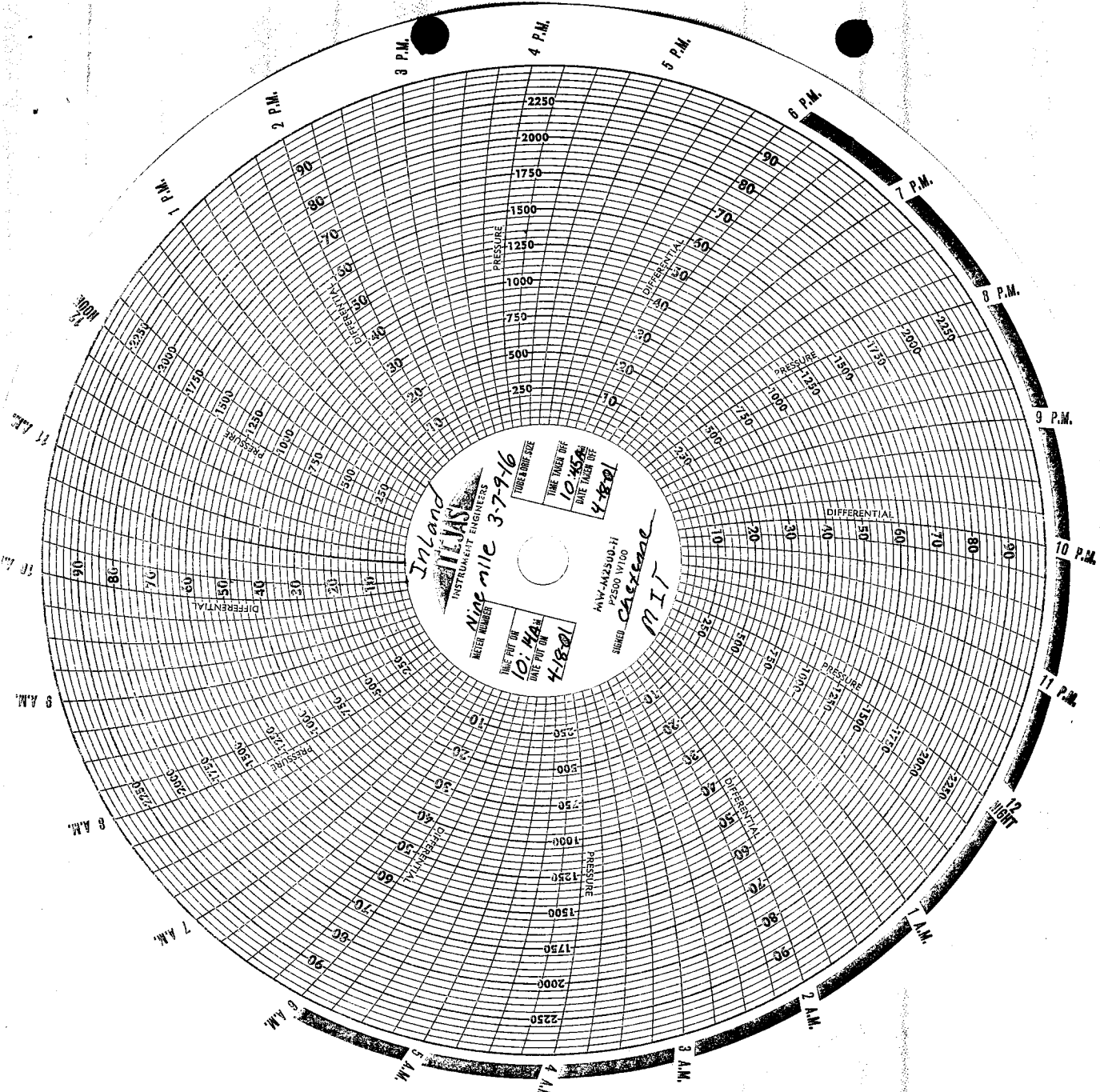
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Cheyenne Bateman



RECEIVED
APR 19 2001
MIT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Inland Production Company (435) 789-1866

3. ADDRESS OF OPERATOR

P O BOX 790233 Vernal, UT 84079

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NE/NW

At top prod. interval reported below 609' FNL & 2105' FWL

At total depth

14. PERMIT NO.

43-013-32012

DATE ISSUED

2/4/98

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED

2/19/98

16. DATE T.D. REACHED

2/26/98

17. DATE COMPL. (Ready to prod.)

3/31/98

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

5933' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5950'

21. PLUG, BACK T.D., MD & TVD

5896'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Green River

Refer to Item #31

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL/SP/GR/CAL, CBL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	289'	12 1/4	120 sx Prem + w/ 2% CC, 2% sk flocele	2% gel + 1/4#
5 1/2	15.5#	5938'	7 7/8	380 sx Hibond 65 & 340 sx Thixo w/ 10% Calseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	EOT @ 5348'	TA @ 5215'

31. PERFORATION RECORD (Interval, size and number)

A sd 5232' - 48'

D sd 4819' - 30'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

Refer to Item #37

AMOUNT OF WIRE OR MATERIAL USED

Refer to Item #37

RECEIVED

JUN 04 1998

33. PRODUCTION

DATE FIRST PRODUCTION

3/31/98

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping - 2 1/2" X 1 1/2" X 16" RHAC pump

DIV. OF OIL, GAS & MINING

Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10 Day Avg	4/98	N/A		62	251	3	4.0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cheryl A. Amman

TITLE Regulatory Specialist

DATE 5/26/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	3787'		Item #31			
Garden Gulch 2	4123'					
Point 3	4380'		Pref A sd 5232' - 48'			
X Marker	4650'		Frac w/ 104,300# 20/40 sd in 525 bbls Delta Frac			
Y Marker	4687'					
Douglas Creek	4798'		Perf D sd 4819' - 4830'			
Bi-Carb	5038'		Frac w/ 104,300# 20/40 sd in 519 bbls Delta Frac			
B-Lime	5148'					
Castle Peak	5694'					
Basal Carb	NDE					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

**WEST POINT UNIT
UTU-77107X**

8. Well Name and No.

NINE MILE 3-7-9-16

9. API Well No.

43-013-32012

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

609 FNL 2105 FWL NE/NW Section 7, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

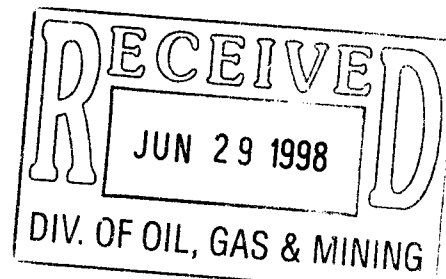
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Reclamation**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The location reclamation and recontouring have been completed in accordance with the Surface Use Program on May 26, 1998, per BLM specifications. The topsoil has been spread over the rehabilitated area, and seeding has been conducted per BLM requirements. All construction and restoration operations have been completed.



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron
Cheryl Cameron

Title

Regulatory Specialist

Date

6/25/98

(This space for Federal or State office use)

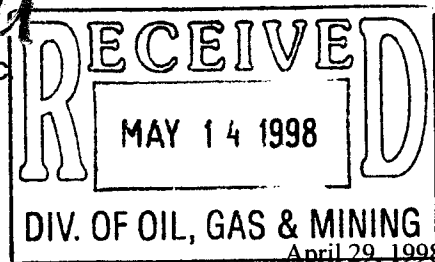
Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM



Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Nine Mile #3-7-9-16, West Point Unit
Monument Butte Field, Lease #UTU-74390
Section 7-Township 9S-Range 16E
Duchesne County, Utah

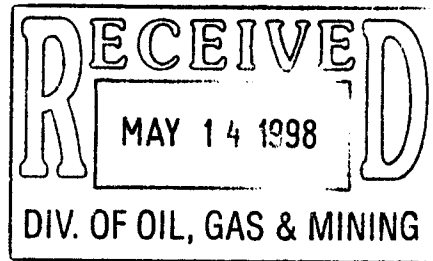
Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Nine Mile #3-7-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, West Point Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Debbie Knight at (303) 382-4434.

Sincerely,

John E. Dyer
Chief Operating Officer



INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
NINE MILE #3-7-9-16
WEST POINT UNIT
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-74390
APRIL 29, 1998

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Comments:

Nine Mile #3-7

Spud Date: 2-19-98

Put on Production: 3-31-98

GL: ?' KB: ?'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (289')

DEPTH LANDED: 290'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sks Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts (5927')

DEPTH LANDED: 5938'

HOLE SIZE: 7-7/8"

CEMENT DATA: 380 sks Hibond mixed & 340 sks thixotropic

CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

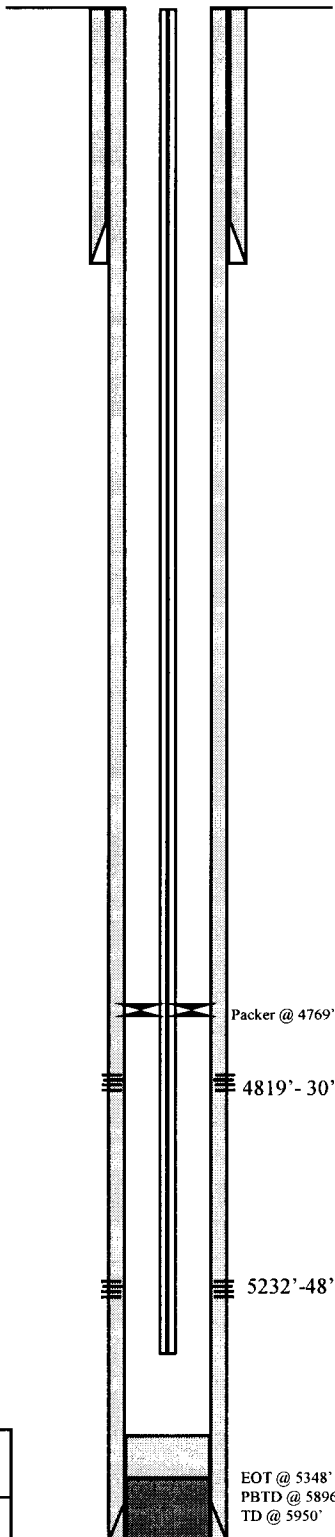
NO. OF JOINTS: 167 jts

TUBING ANCHOR: 5215'

TOTAL STRING LENGTH: ?

SN LANDED AT: 5280'

Proposed Injection Wellbore Diagram



Initial Production: ? BOPD, ?
MCFPD, ? BWPD

FRAC JOB

3-26-98 5232'-52489'

Frac A sand as follows:

104,300# of 20/40 sd in 525 bbls
Delta. Breakdown @ 1599 psi. Treated
@ avg rate 25.5 bpm, avg press 2650 psi.
ISIP-3323 psi, 5-min 2806 psi. Flowback
for 3 hrs & died.

3-28-98 4819'-4830'

Frac D sand as follows: 104,300#
of 20/40 sd in 519 bbls Delta Frac.
Breakdown @ 3020 psi. Treated @ avg
rate of 26, avg press 2248 psi. ISIP- 2445
psi, 5-min 2041 psi. Flowback on 12/64"
ck for 5 hrs & died.

PERFORATION RECORD

3-26-98	5232'-5248'	4 JSPF	64 holes
3-27-98	4819'-4830'	4 JSPF	44 holes



Inland Resources Inc.

Nine Mile #3-7-9-16

609 FNL 2105 FWL

NENW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32012; Lease #UTU-74390

EOT @ 5348'
PBD @ 5896'
TD @ 5950'

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.**
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.**
- 3. Test casing and packer.**
- 4. Rig down, move out.**

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Nine Mile #3-7-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, West Point Unit.

A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.4 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Douglas Creek Member of the Green River Formation. At the Nine Mile #3-7-9-16 well, the proposed injection zone is from 4819'-5248'. The confining stratum directly above and below the injection zone is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 4819'.

2.5 A copy of a log of a representative well completed in the pool.

The referenced log for the Nine Mile #3-7-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.6 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.7 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.8 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.9 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74390), in the Monument Butte (Green River) Field, West Point Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachment A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 290' GL, and the 5-1/2" casing run from surface to 5938' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The type and source of fluid to be injected is culinary water from the Johnson Water District supply line. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F, F-1, and F-2.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2240 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The fracture gradient for the Nine Mile #3-7-9-16, for proposed zones (4819'-5248') calculates at .90 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2240 psig. See Attachment G through G-2.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Nine Mile #3-7-9-16, the injection zone (4819'-5248') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31', and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-9.

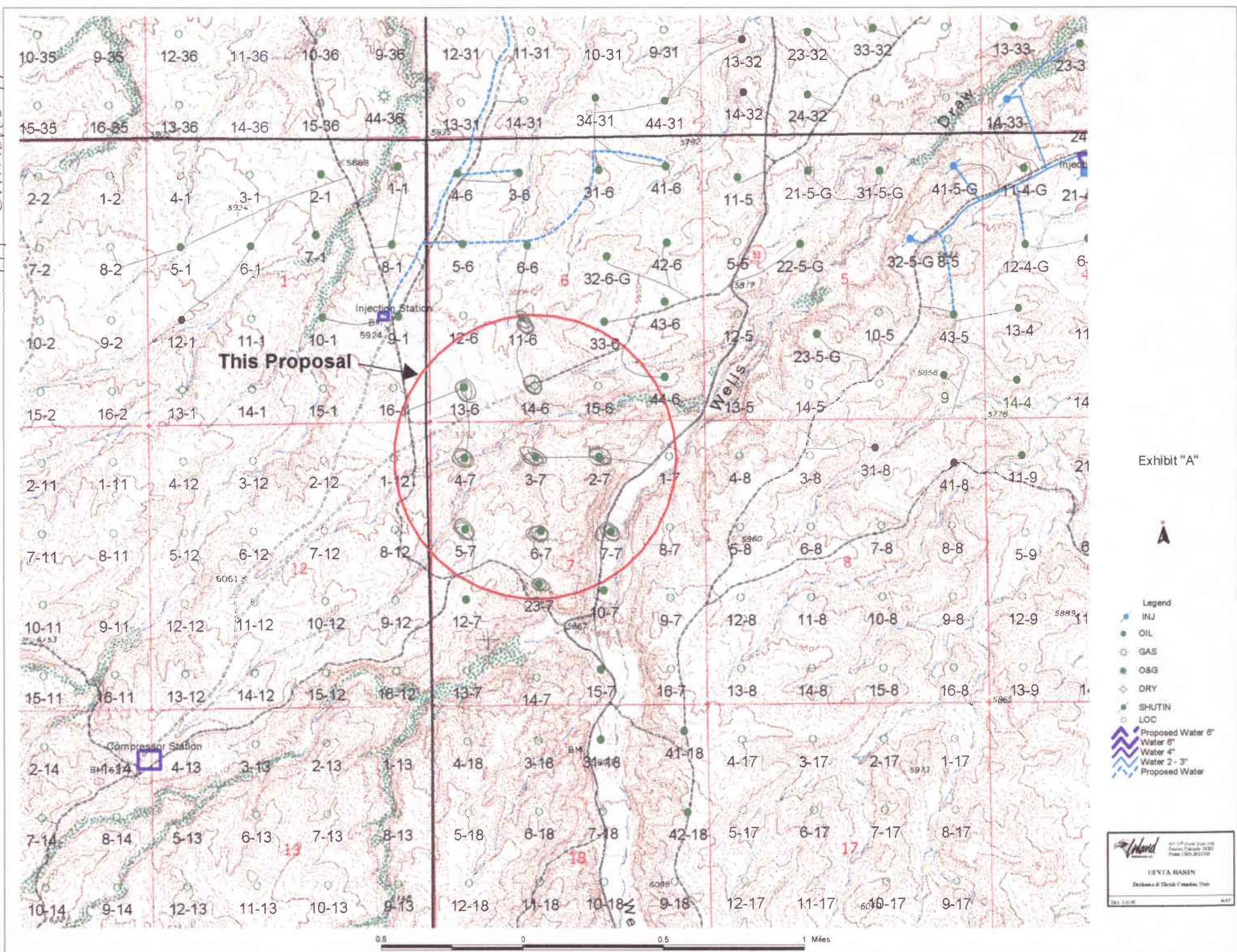
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.



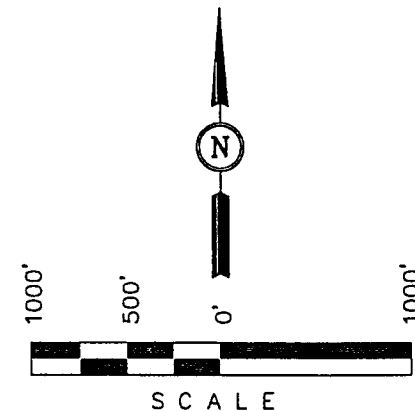
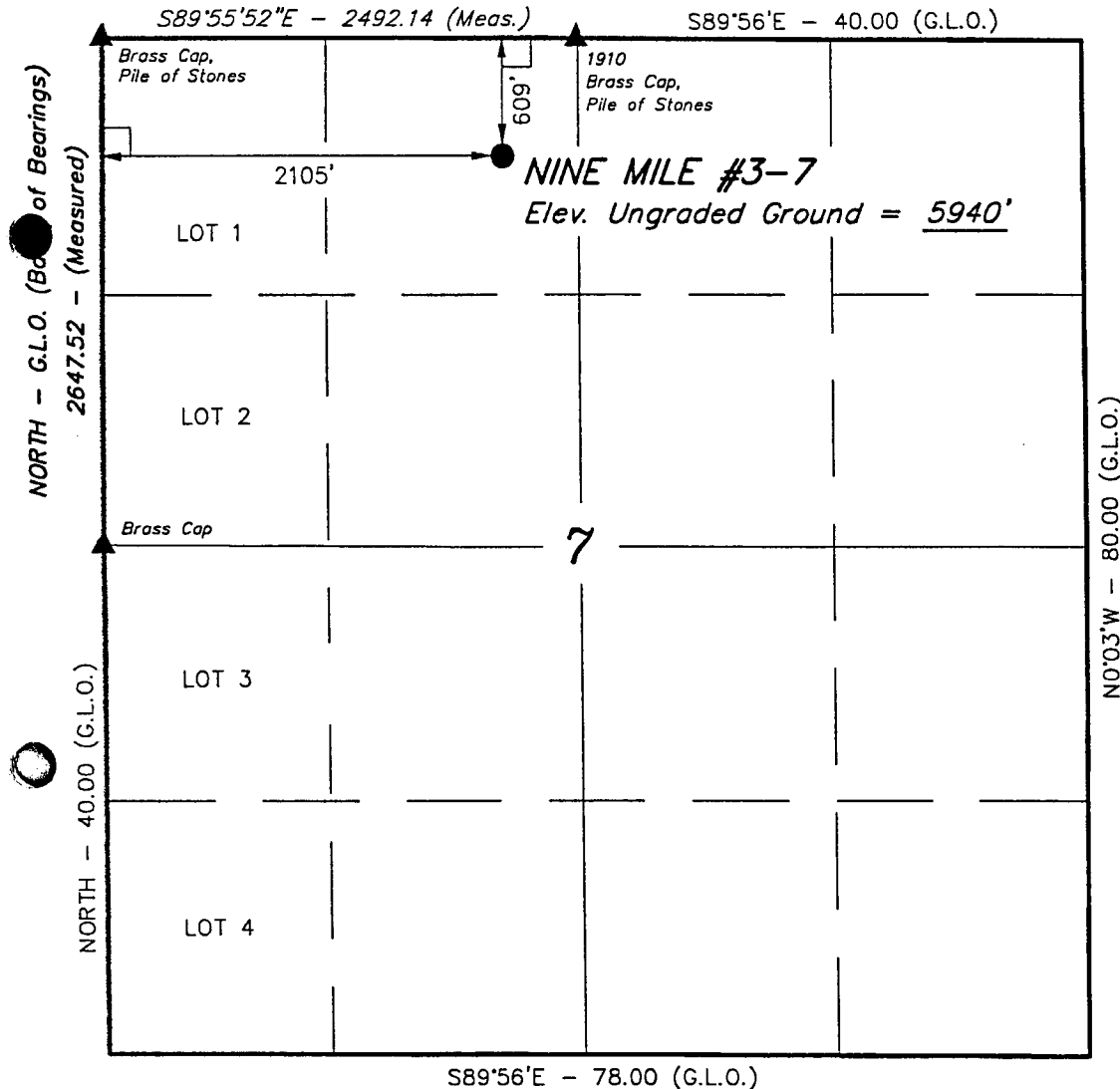
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, NINE MILE #3-7, located as shown in the NE 1/4 NW 1/4 of Section 7, T9S, R16E, S.L.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED IN THE NE 1/4 SE 1/4 OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5924 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH




UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-20-97	DATE DRAWN: 9-2-97
PARTY B.B. D.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

LEGEND:

-  = 90° SYMBOL
 = PROPOSED WELL HEAD.
 = SECTION CORNERS LOCATED.

Attachment A-1

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 16 East Section 6: All Section 7: All Section 8: W/2 Section 9: NW/4SW/4 Section 17: NW/4 Section 18: L 1,2, NE/4, E/2NW/4	U-74390 HBP	Inland Production Company Yates petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries	(Surface Rights) USA
2	Township 9 South, Range 15 East Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	UTU-74826 HBP	Inland Production Company	(Surface Rights) USA

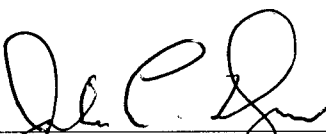
ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Nine Mile #3-7-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____


Inland Production Company
John E. Dyer
Chief Operating Officer

Sworn to and subscribed before me this 29th day of April, 1998.

Notary Public in and for the State of Colorado: Patsy A. Barreau



My Commission Expires 11/14/2000

Nine Mile #3-7

Spud Date: 2-19-98

Put on Production: 3-31-98

GL: ? KB: ?

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (289')

DEPTH LANDED: 290'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sks Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts (5927')

DEPTH LANDED: 5938'

HOLE SIZE: 7-7/8"

CEMENT DATA: 380 sks Hibond mixed & 340 sks thixotropic

CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 167 jts

TUBING ANCHOR: 5215'

TOTAL STRING LENGTH: ?

SN LANDED AT: 5280'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 8-1" scraped; 103-3/4" plain; 99-3/4" scraped; 1-6', 1-4' x 3/4" pony rods

PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC

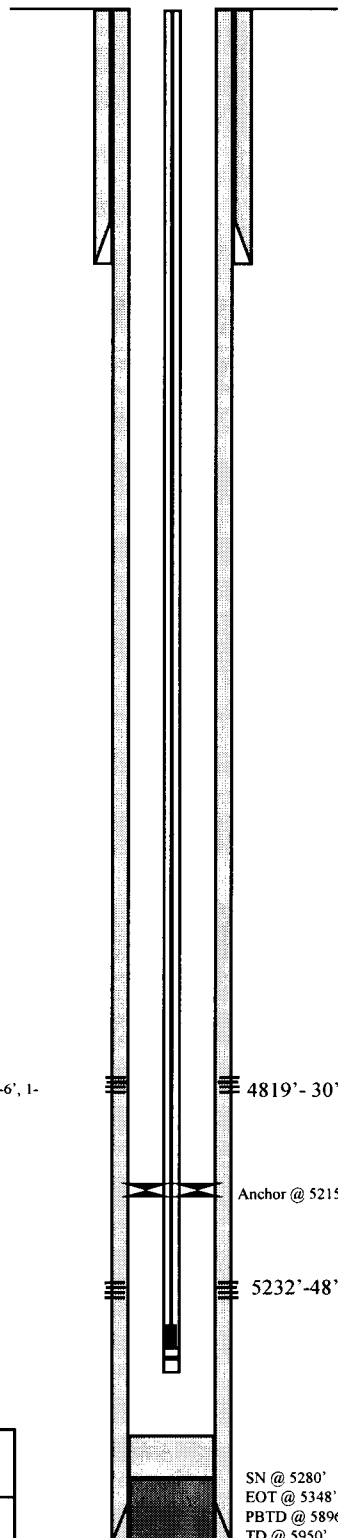
STROKE LENGTH: 74"

PUMP SPEED, SPM: 4.5 SPM

LOGS: DIGL/SP/GR/CAL (5942'-302')

DSN/SDL/GR (5918'-3000')

Wellbore Diagram

Initial Production: ? BOPD, ?
MCFPD, ? BWPDFRAC JOB

3-26-98 5232'-52489'

Frac A sand as follows:

104,300# of 20/40 sd in 525 bbls
Delta. Breakdown @ 1599 psi. Treated
@ avg rate 25.5 bpm, avg press 2650 psi.
ISIP-3323 psi, 5-min 2806 psi. Flowback
for 3 hrs & died.

3-28-98 4819'-4830'

Frac D sand as follows: 104,300#
of 20/40 sd in 519 bbls Delta Frac.
Breakdown @ 3020 psi. Treated @ avg
rate of 26, avg press 2248 psi. ISIP- 2445
psi, 5-min 2041 psi. Flowback on 12/64"
ck for 5 hrs & died.

PERFORATION RECORD

3-26-98	5232'-5248'	4 JSPF	64 holes
3-27-98	4819'-4830'	4 JSPF	44 holes



Inland Resources Inc.

Nine Mile #3-7-9-16

609 FNL 2105 FWL

NENW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32012; Lease #UTU-74390

SN @ 5280'
EOT @ 5348'
PBTD @ 5896'
TD @ 5950'

Nine Mile #2-7

Spud Date: 2-23-98

Put on Production: 3-31-98

GL: ? KB: ?

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (286')

DEPTH LANDED: 287'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 4.5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 138 jts (5892')

DEPTH LANDED: 5903'

HOLE SIZE: 7-7/8"

CEMENT DATA: 380 sks Hibond mixed & 350 sks thixotropic

CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 167 jts

TUBING ANCHOR: 5216'

TOTAL STRING LENGTH: ?

SN LANDED AT: 5282'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 9-1 1/2" wt rods; 4-7/8" scraped; 116-3/4" plain; 80-3/4" scraped; 1-8", 1-6", 1-4", 1-2" x 7/8" pony rods

PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC

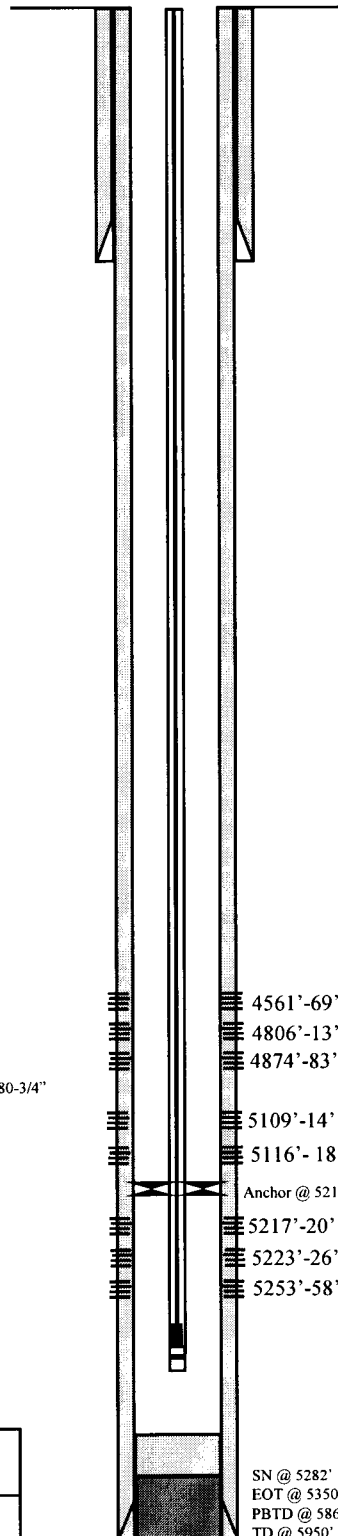
STROKE LENGTH: 74"

PUMP SPEED, SPM: 9 SPM

LOGS: DIGL/SP/GR/CAL (5940'-300')

DSN/SDL/GR (5924'-3000')

Wellbore Diagram

Initial Production: ? BOPD, ?
MCFPD, ? BWPDFRAC JOB

3-21-98	5217'-5258'	Frac A sand as follows: 111,300# of 20/40 sd in 560 bbls Delta. Breakdown @ 3563 psi. Treated @ avg rate 31 bpm, avg press 2500 psi. ISIP-2624 psi, 5-min 2449 psi. Flowback for 3 hrs & died.
3-24-98	4819'-4830'	Frac B sand as follows: 120,300# of 20/40 sd in 572 bbls Delta Frac. Breakdown @ 2586 psi. Treated @ avg rate of 28.5, avg press 2000 psi. ISIP- 2289 psi, 5-min 2146 psi. Flowback on 12/64" ck for 4 hrs & died.
3-26-98	4806'-4883'	Frac D sand as follows: 127,200# 20/40 sand in 595 bbls Delta. Breakdown @ 1726 psi. Treated w/avg press of 2135 psi, w/avg rate of 30 BPM. ISIP-2302 psi, 5 min 2175 psi. Flowback on 12/64" ck for 4-1/2 hrs & died.
3-27-98	4561'-4569'	Frac PB sand as follows: 81,300# 20/40 sand in 432 bbls Delta. Breakdown @ 2395 psi. Treated w/avg press of 2475 psi, w/avg rate of 27.1 BPM. ISIP-2654 psi, 5 min 2311 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

PERFORATION RECORD

3-20-98	5217'-5220'	4 JSPF	12 holes
3-20-98	5223'-5226'	4 JSPF	12 holes
3-20-98	5253'-5258'	4 JSPF	20 holes
3-22-98	5109'-5114'	4 JSPF	20 holes
3-22-98	5116'-5118'	4 JSPF	8 holes
3-25-98	4806'-4813'	4 JSPF	28 holes
3-25-98	4874'-4883'	4 JSPF	36 holes
3-27-98	4561'-4569'	4 JSPF	32 holes



Inland Resources Inc.

Nine Mile #2-7

567 FNL 1924 FEL

NWNE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32011; Lease #UTU-74390

SN @ 5282'
EOT @ 5350'
PBTD @ 5860'
TD @ 5950'

Nine Mile #4-7

Spud Date: 3-2-98

Put on Production: 4-11-98

GL: ? KB: ?

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (288')

DEPTH LANDED: 289'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est ? bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 139 jts (5953')

DEPTH LANDED: 5942'

HOLE SIZE: 7-7/8"

CEMENT DATA: 455 sks Hibond mixed & 390 sks thixotropic

CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 182 jts

TUBING ANCHOR: 5681'

TOTAL STRING LENGTH: ?

SN LANDED AT: 5809'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 4-1 1/2" wt rods; 4-3/4" scraped; 128-3/4" plain; 95-3/4" scraped; 1-8", 1-6", 1-4", 1-2"x3/4" pony rods

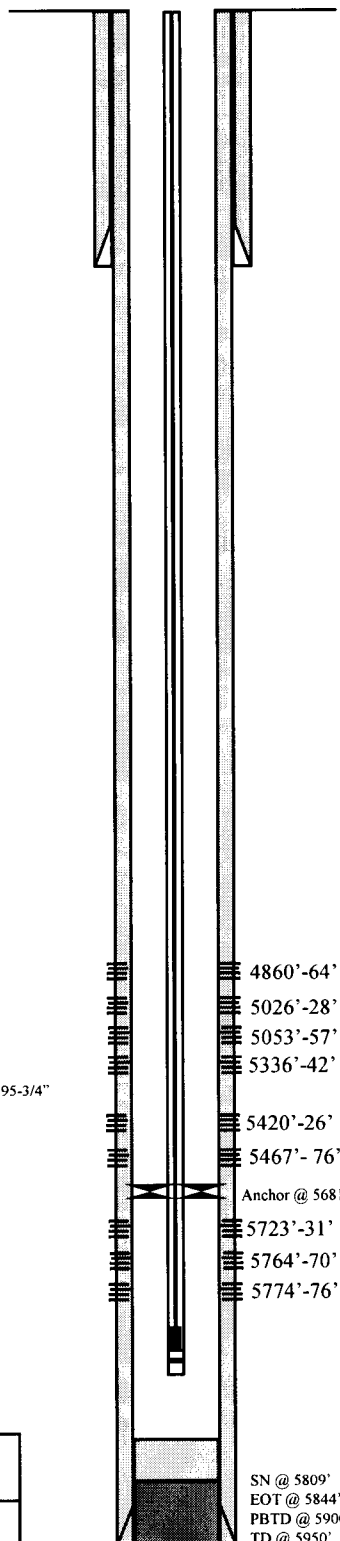
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC

STROKE LENGTH: 74"

PUMP SPEED, SPM: 6 SPM

LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

Initial Production: ? BOPD, ?
MCFPD, ? BWPDFRAC JOB

4-3-98 5723'-5776'

Frac CP sand as follows:120,300# of 20/40 sd in 576 bbls
Boragel. Breakdown @ 3170psi.
Treated @ avg rate 28 bpm, avg press
1900 psi. ISIP-2448 psi, 5-min 2204 psi.
Flowback on 12/64" ck for 5 hrs & died.

4-7-98 5336'-5476'

Frac A/LDC sand as follows:141,300# of 20/40 sd in 661 bbls Delta
Frac. Breakdown @ 2761 psi. Treated @
avg rate of 31.8, avg press 2670 psi.
ISIP- 3364 psi, 5-min 2980 psi.
Flowback on 12/64" ck for 6-1/2 hrs &
died.

4-8-98 4860'-5057'

Frac D/B sand as follows:141,300# 20/40 sand in 650 bbls Delta
Breakdown @ 3629 psi. Treated w/avg
press of 2650 psi, w/avg rate of 39 BPM.
ISIP-2247 psi, 5 min 2089 psi. Flowback
on 12/64" ck for 3 hrs & died.PERFORATION RECORD

4-3-98	5723'-5731'	4 JSPF	32 holes
4-3-98	5764'-5770'	4 JSPF	24 holes
4-3-98	5774'-5776'	4 JSPF	8 holes
4-5-98	5336'-5342'	4 JSPF	24 holes
4-5-98	5420'-5426'	4 JSPF	24 holes
4-5-98	5467'-5476'	4 JSPF	36 holes
4-8-98	4860'-4864'	4 JSPF	16 holes
4-8-98	5026'-5028'	4 JSPF	8 holes
4-8-98	5053'-5057'	4 JSPF	16 holes



Inland Resources Inc.

Nine Mile #4-7

465 FNL 6294 FWL

NWNW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32013; Lease #UTU-74390

SN @ 5809'
EOT @ 5844'
PBTD @ 5900'
TD @ 5950'

Nine Mile #5-7

Spud Date: 11/16/97

Put on Production: 11/23/97

GL: 5978' KB: 5990'

Initial Production: 92 BOPD,
140 MCFPD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 287.97'

DEPTH LANDED: 288.64'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 139 jts. (5930')

DEPTH LANDED: 5942'

HOLE SIZE: 7-7/8"

CEMENT DATA: 395 sxs Hibond mixed & 360 sxs thixotropic

CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 152 jts

TUBING ANCHOR: 4715'

TOTAL STRING LENGTH: ?

SN LANDED AT: 4780'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 4-11/2" wt rods, 4-3/4" scraped, 87-3/4" plain; 95-3/4" scraped, 1-8", 1-6"x3/4" pony rods

PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC

STROKE LENGTH: 74"

PUMP SPEED, SPM: 8 SPM

LOGS: DIGL/SP/GR/CAL (5948'-304')

DSN/SDL/GR (5949'-5899')

FRAC JOB

12/23/97 4751'-4759'

Frac YDC sand as follows:

104,300# of 20/40 sd in 513 bbls Boragel. Treated @ avg rate 26.3 bpm, avg press 2000 psi. ISIP-1998 psi, 5-min 1865 psi. Flowback for 3-1/2hrs.

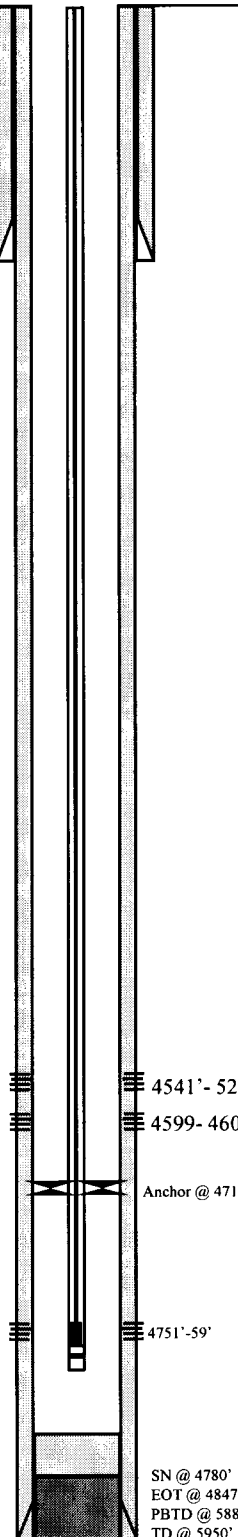
12/24/97 4541'-4604'

Frac PB sand as follows: 60,300#

of 20/40 sd in 340 bbls Delta Frac. Breakdown @ 2260 psi. Treated @ avg rate of 24, avg press 1850 psi. ISIP- 2445 psi, 5-min 2304 psi. Flowback on 12/64" ck for 3 hrs & died.

PERFORATION RECORD

12/20/97	4751'-4759'	4 JSPF	32 holes
12/24/97	4541'-4552'	4 JSPF	44 holes
12/24/97	4599'-4604'	4 JSPF	20 holes



Inland Resources Inc.

Nine Mile #5-7

1980 FNL 660 FWL

SWNW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-31777; Lease #UTU-74390

Nine Mile #6-7

Spud Date: 11/10/97

Put on Production: 1/3/98

GL: 5960' KB: 5972'

Initial Production: 128 BOPD,
128 MCFPD, 10 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 283.47'

DEPTH LANDED: 284.14' GL

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 137 jts. (5897.53')

DEPTH LANDED: 5908.49'

HOLE SIZE: 7-7/8"

CEMENT DATA: 400 sxs Hibond mixed & 345 sxs thixotropic

CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 180 jts

TUBING ANCHOR: 5632'

TOTAL STRING LENGTH: ?

SN LANDED AT: 5697'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 4-11/2" wt rods; 4-3/4" scraped; 123-3/4" plain; 95-3/4" scraped; 1-8", 1-4"x3/4" pony rods

PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC

STROKE LENGTH: 64"

PUMP SPEED, SPM: 11 SPM

LOGS: DIGL/SP/GR/CAL (5914'-295')

DSN/SDL/GR (5888'-3000')

FRAC JOB

12/23/97 5708'-5757'

Frac CP sand as follows:

127,200# of 20/40 sd in 621 bbls Boragel. Treated @ avg rate 31.2 bpm, avg press 1700 psi. Breakdown @ 1100 psi. ISIP-2300 psi, 5-min 2035 psi. Flowback for 5-1/2hrs.

12/25/97 4928'-4976'

Frac C sand as follows: 111,400# of 20/40 sd in 544 bbls Delta Frac. Breakdown @ 2076 psi. Treated @ avg rate of 28 BPM, avg press 1700 psi. ISIP-1873 psi, 5-min 1680 psi. Flowback on 12/64" ck for 3 hrs & died.

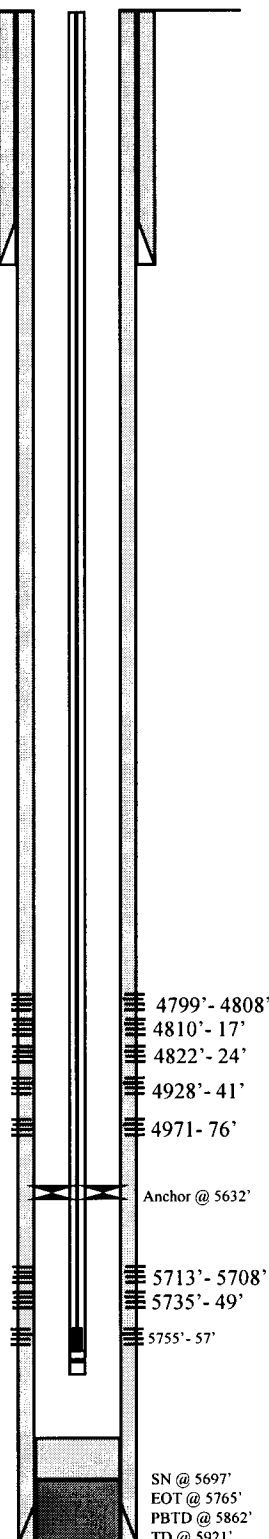
12/31/97 4799'-4824'

Frac D sand as follows:

124,300# 20/40 sand in 574 bbls Delta Frac. Breakdown @ 2486 psi. Treated w/avg press of 1690 psi w/avg rate of 28.2 BPM. ISIP - 2235 psi, 5 min 2008 psi. Flowback on 12/64" ck for 4 hrs & died.

PERFORATION RECORD

12/20/97	5708'-5713'	4 JSPF	20 holes
12/20/97	5735'-5749'	4 JSPF	56 holes
12/20/97	5755'-5757'	4 JSPF	8 holes
12/24/97	4928'-4941'	4 JSPF	52 holes
12/24/97	4971'-4976'	4 JSPF	20 holes
12/30/97	4799'-4808'	4 JSPF	36 holes
12/30/97	4810'-4817'	4 JSPF	28 holes
12/30/97	4822'-4824'	4 JSPF	8 holes



Inland Resources Inc.

Nine Mile #6-7

2036 FNL 2070 FWL

SENW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-31776; Lease #UTU-74390

Nine Mile 7-7

Spud Date: 11/20/97
 Put on Production: 1/12/98
 GL: 5929' KB: 5941'

Initial Production: 241 BOPD,
 211 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 288'
 DEPTH LANDED: 298'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 350 sxs Premium cmt, est 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts (5728')
 DEPTH LANDED: 5739'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 370 sxs Hibond mixed & 320 sxs thixotropic
 CEMENT TOP AT: 3' below ground level

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 177 jts
 TUBING ANCHOR: 5546'
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5611'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-11/2" wt rods; 4-3/4" scraped; 120-3/4" plain; 96-3/4" scraped;
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 74'
 PUMP SPEED: 11 SPM
 LOGS: DIGL/SP/GR/CAL (5741'-302')
 DSN/SDL/GR (5712'-3000')

FRAC JOB

12/30/97 5587'-5633' **Frac CP sand as follows:**
 104,300# of 20/40 sd in 518 bbls
 Delta Frac. Treated @ avg rate 28.5 bpm,
 avg press 1550 psi. Breakdown @ 2735
 psi. ISIP-2058 psi, 5-min 1809 psi.
 Flowback for 3-1/2 hrs & died.

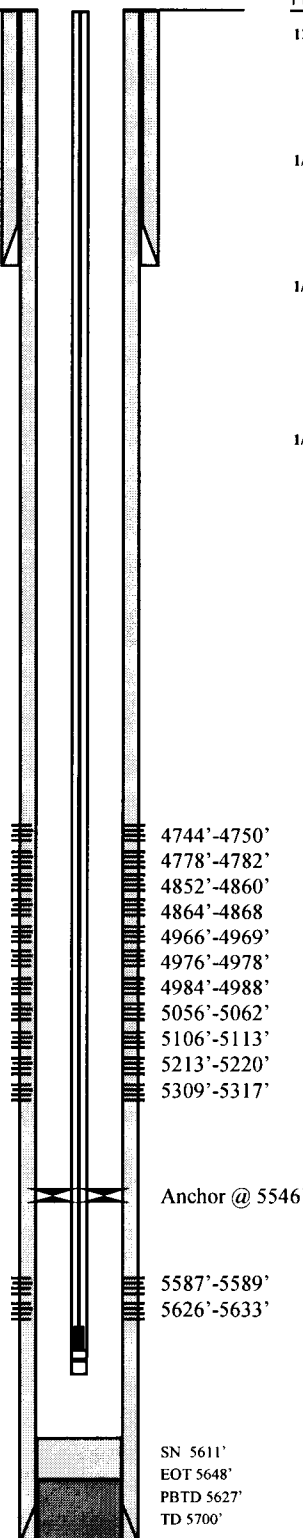
1/1/98 5213'-5317' **Frac LDC sand as follows:** 104,300#
 of 20/40 sd in 521 bbls Delta Frac.
 Breakdown @ 2521 psi. Treated @ avg
 rate of 30.1 BPM, avg press 2225 psi.
 ISIP-2339 psi, 5-min 2228 psi. Flowback
 on 12/64" ck for 4 hrs & died.

1/6/98 4966'-5113' **Frac B/A sands as follows:**
 118,400# 20/40 sand in 585 bbls Delta
 Frac. Breakdown @ 1585 psi. Treated
 w/avg press of 1890 psi w/avg rate of
 34.5 BPM. ISIP - 1964 psi, 5 min 1857
 psi. Flowback on 12/64" ck for 2 hrs &
 died.

1/9/98 4744'-4868' **Frac D/C sands as follows:**
 1048,300# 20/40 sand in 502 bbls of
 Delta Frac. Breakdown @ 2414 psi.
 Treated @ avg press of 1850 psi w/avg
 rate of 32.3 BPM. ISIP-2084 psi, 5 min
 1937 psi. Flowback on 12/64" ck for 2-
 1/2 hrs & died.

PERFORATION RECORD

12/24/97	5587'-5589'	4 JSPF	8 holes
12/24/97	5626'-5633'	4 JSPF	28 holes
12/31/97	5213'-5220'	4 JSPF	28 holes
12/31/97	5309'-5317'	4 JSPF	32 holes
01/04/98	4966'-4969'	4 JSPF	12 holes
01/04/98	4976'-4978'	4 JSPF	8 holes
01/04/98	4984'-4988'	4 JSPF	16 holes
01/04/98	5056'-5062'	4 JSPF	24 holes
01/04/98	5106'-5113'	4 JSPF	28 holes
01/08/98	4744'-4750'	4 JSPF	24 holes
01/08/98	4778'-4782'	4 JSPF	16 holes
01/08/98	4852'-4860'	4 JSPF	32 holes
01/08/98	4864'-4868'	4 JSPF	16 holes



Inland Resources Inc.

Nine Mile 7-7

2048' FNL 1769' FEL

SWNE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-31778; Lease #U-74390

Spud Date: 6/04/96
 Put on Production: 7/10/96
 GL: 5867' KB: 5881'

Monument Federal 23-7

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 262'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G", 2% CaCl₂, 1/4#/sx cello flake

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts.
 DEPTH LANDED: 6080'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sxs Super "G", 3% salt, 2% gel, 2#/sx kolseal, 1/4#/sx cello flake. Tail w/390 sxs 50/50 poz, 2%gel, 1/4#/sx cello flake, 2#/sx kolseal

TUBING

SIZE/GRADE/WT.: 2-7/8" 6.5 J-55
 NO. OF JOINTS: 159 jts.
 TUBING ANCHOR: 4768'
 TOTAL STRING LENGTH: 4929'
 SN LANDED AT: 4894'

ROD STRING

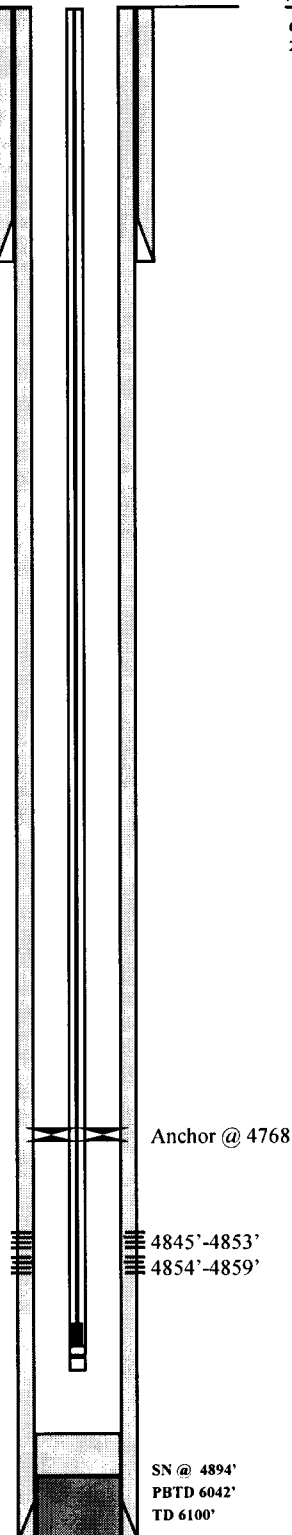
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1 - Pony 7/8" x 2' w/2-1/2" guide; 1 - K-bar 1-1/2" x 25'; 1 Pony 7/8" x 2' w/2-1/2" guide; 193 - 3/4" D-61 plain rods, 3/4" x 8' pony, 1-1/2" x 22' polish rod.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15-1/2" RHAC w/spray metal plunger (TRICO #1176)
 STROKE LENGTH: 84" @ 5" SPM
 LOGS: CBL/GR DLL/SDL/DSN

FRAC JOB

6/26/96 4845'-4859' 12,600 gals @% KCL gelled wtr;
 23,200 # 20/40 ss and 37,280 # 16/30 ss.

PERFORATION RECORD

4 SPF 4845'-4853'
 4854'-4859'



SN @ 4894'
 PBTD 6042'
 TD 6100'



Inland Resources Inc.

Monument Federal 33-6

1850' FSL and 1850' FWL

NWSE Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31589; Lease #U-74390

Nine Mile #11-6

Spud Date: 10/23/97
 Put on Production: 12/17/97
 GL: 5889' KB: 5901'

Initial Production: 57 BOPD,
 89 MCFPD, 9 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 293'
 DEPTH LANDED: 294' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6024')
 DEPTH LANDED: 6036'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sks Hibond mixed & 325 sks thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 183 jts
 TUBING ANCHOR: 5716'
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5781'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-11/2" wt rods; 4-3/4" scraped; 115-3/4" plain; 96-3/4" scraped; 1-2' x 3/4" pony rod
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 8 SPM
 LOGS: DIGL/SP/GR/CAL (6048'-306')
 DSN/SDL/GR (6010'-306')

FRAC JOB

12/7/97 5754'-5760' **Frac CP sand as follows:**
 95,300# of 20/40 sd in 513 bbls
 Delta Frac. Treated @ avg rate 26.2 bpm,
 avg press 2250 psi. Breakdown @ 3652
 psi. ISIP-2393 psi, 5-min 2117 psi.
 Flowback for 3-1/2 hrs & died.

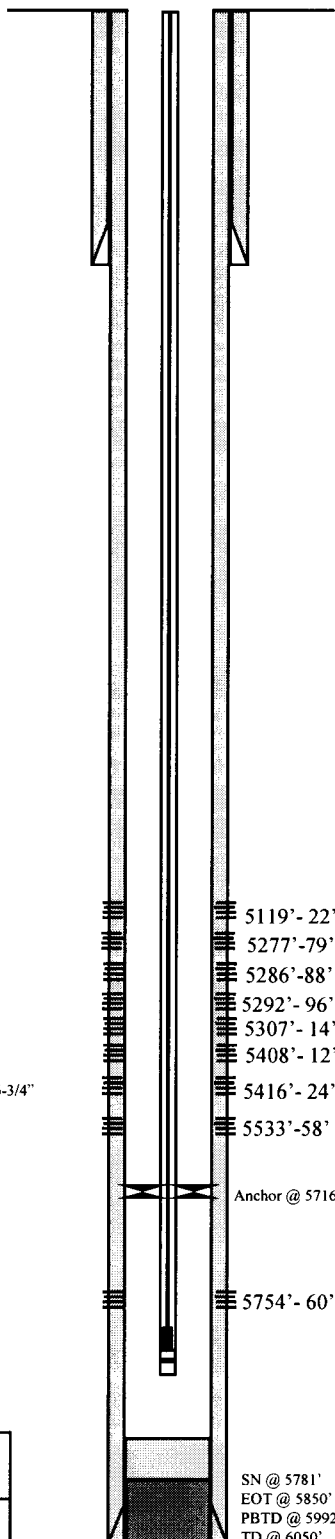
12/10/97 5533'-5558' **Frac LDC sand as follows:** 104,300#
 of 20/40 sd in 543 bbls Boragel.
 Breakdown @ 2800 psi. Treated @ avg
 rate of 27.9 BPM, avg press 2650 psi.
 ISIP-3293 psi, 5-min 2374 psi. Flowback
 on 12/64" ck for 4 hrs & died.

12/12/97 5277'-5424' **Frac A sand as follows:**
 127,000# 20/40 sand in 618 bbls Delta
 Frac. Breakdown @ 2252 psi. Treated
 w/avg press of 1700 psi w/avg rate of
 35 BPM. ISIP - 2235 psi, 5 min 1936
 psi. Flowback on 12/64" ck for 3 hrs &
 died.

12/14/97 5119'-5122' **Frac B sand as follows:**
 88,300# 20/40 sand in 471 bbls of Delta
 Frac. Breakdown @ 3202 psi. Treated
 @ avg press of 2550 psi w/avg rate of
 25.4 BPM. ISIP-2772 psi, 5 min 1930
 psi. Flowback on 12/64" ck for 2-1/2 hrs
 & died.

PERFORATION RECORD

12/6/97	5754'-5760'	4 JSPF	24 holes
12/9/97	5533'-5558'	4 JSPF	100 holes
12/11/97	5277'-5279'	4 JSPF	8 holes
12/11/97	5286'-5288'	4 JSPF	8 holes
12/11/97	5292'-5296'	4 JSPF	16 holes
12/11/97	5307'-5314'	4 JSPF	28 holes
12/11/97	5408'-5412'	4 JSPF	16 holes
12/11/97	5416'-5424'	4 JSPF	32 holes
12/13/97	5119'-5122'	4 JSPF	12 holes



Inland Resources Inc.

Nine Mile #11-6

1938 FSL 1756 FWL

NESW Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31812; Lease #UTU-74390

SN @ 5781'
 EOT @ 5850'
 PBTD @ 5992'
 TD @ 6050'

Nine Mile 13-6

Spud Date: 1/1/98
 Put on Production: 1/29/98
 GL: 5927' KB: 5941'

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 287'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 SXS Prem Plus w/2% CC, 2% gel, 1/2#/sx flocele

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts.
 DEPTH LANDED: 5982'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sx Hibond 65 Modified. Tail w/300 sxs
 Thixotropic & 10% Calseal

TUBING

SIZE/GRADE/WT.: 2-7/8" 6.5 M-50
 NO. OF JOINTS: 190 jts.
 TUBING ANCHOR: 5484'
 TOTAL STRING LENGTH: 5618'
 SN LANDED AT: 5550'

ROD STRING

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1-1/2" weight rods, 4- 3/4" scraped rods, 118 - 3/4" plain rods, 94 - 3/4" scraped rods, 1 - 4' x 3/4" pony rod, 1-1/2" x 22' polish rod.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC
 STROKE LENGTH: 74" @ 5-1/2" SPM
 LOGS: DIGL/SP/GR/CAL (6007' - 297')
 DSN/SKL/GR (5972'-3000')

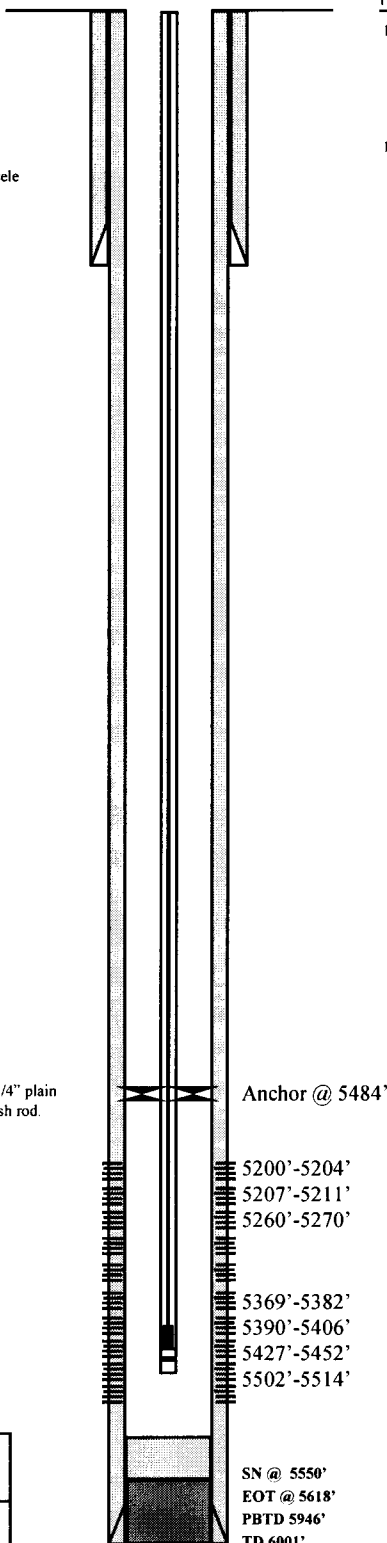
FRAC JOB

1/21/98 5369'-551' 3500 gal pad; 1,000 gal w/1-6 pp 20/40 ss; 10,000 gal w/6-8 ppg 20/40 ss; 700 gal w/6-8 ppg 20/40 ss (8.1#max); flush w/5,263 Gal of 10# linear gel

1/23/98 5200'-5204' 3000 gal pad; 1,000 gal w/1-6 ppg 20/40 ss; 8,000 gal w/6-8 ppg 20/40 ss; 5,017 gal w/8-10 ppg of 20/40 ss; flush with 5,109 gal linear gel. Avg rate 28.4, Avg. TP

PERFORATION RECORD

4 JSPF	5200'-5204'	A Sands
	5207'-5211'	
	5260'-5270'	
2 JSPF	5369'-5382'	LDC Sands
	5390'-5406'	
	5427'-5452'	
	5502'-5514'	



Inland Resources Inc.

Nine Mile 13-6

652' FSL and 668' FWL

SWSW Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31954; Lease #U-74390

Nine Mile #14-6

Spud Date: 3/4/98

Put on Production:

GL: 5955' KB: 5943'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

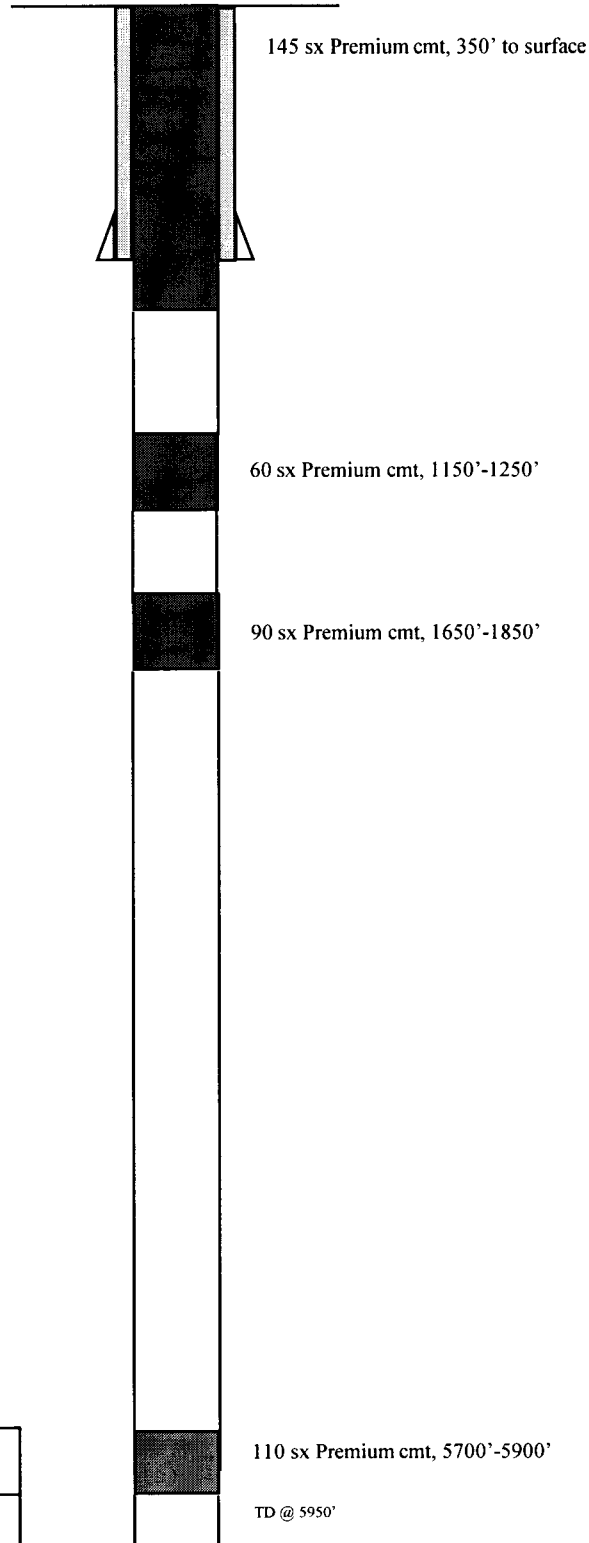
LENGTH:

DEPTH LANDED: 286'

HOLE SIZE: 12-1/4"

CEMENT DATA: 135 sxs Premium cmt, est ? bbls to surf.

Wellbore Diagram



Inland Resources Inc.

Nine Mile #14-6

781 FSL 2074 FWL

SESW Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31999; Lease #UTU-74390

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066Office (801) 722-5066
Fax (801) 722-5727

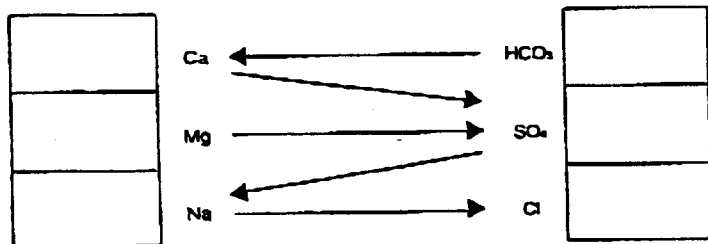
Attachment F

WATER ANALYSIS REPORT

Company INLAND Address _____ Date 01-14-98
 Source Johnson Water
FRESH WATER Date Sampled _____ Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>7.0</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>593</u>	
5. Alkalinity (CaCO ₃)		CO ₃ <u>0</u>	÷ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		HCO ₃ <u>300</u>	÷ 61 <u>5</u> HCO ₃
7. Hydroxyl (OH)		OH <u>0</u>	÷ 17 <u>0</u> OH
8. Chlorides (Cl)		Cl <u>35</u>	÷ 35.5 <u>1</u> Cl
9. Sulfates (SO ₄)		SO ₄ <u>110</u>	÷ 48 <u>2</u> SO ₄
10. Calcium (Ca)		Ca <u>44</u>	÷ 20 <u>2</u> Ca
11. Magnesium (Mg)		Mg <u>22</u>	÷ 12.2 <u>2</u> Mg
12. Total Hardness (CaCO ₃)		<u>200</u>	
13. Total Iron (Fe)		<u>2.2</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Eqv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	<u>2</u>			<u>146</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>1</u>			<u>84</u>
Na ₂ SO ₄	71.03	<u>2</u>			<u>142</u>
NaCl	58.45	<u>1</u>			<u>59</u>

Saturation Values**Distilled Water 20°C**

CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

NaHCO ₃	84.00	<u>1</u>			<u>84</u>
Na ₂ SO ₄	71.03	<u>2</u>			<u>142</u>
NaCl	58.45	<u>1</u>			<u>59</u>

REMARKS _____

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5066
Fax (435) 722-5727

Attachment F-1

WATER ANALYSIS REPORT

Company INLAND Address _____ Date 04-23-98
Source 9 MILE 3-7 Date Sampled 04-21-98 Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>7.9</u>		
2. H ₂ S (Qualitative)	<u>1.0</u>		
3. Specific Gravity	<u>1.017</u>		
4. Dissolved Solids		<u>19,108</u>	
5. Alkalinity (CaCO ₃)	CO ₃	<u>0</u>	÷ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃	<u>1,200</u>	÷ 61 <u>20</u> HCO ₃
7. Hydroxyl (OH)	OH	<u>0</u>	÷ 17 <u>0</u> OH
8. Chlorides (Cl)	Cl	<u>10,600</u>	÷ 35.5 <u>299</u> Cl
9. Sulfates (SO ₄)	SO ₄	<u>0</u>	÷ 48 <u>0</u> SO ₄
10. Calcium (Ca)	Ca	<u>32</u>	÷ 20 <u>2</u> Ca
11. Magnesium (Mg)	Mg	<u>8</u>	÷ 12.2 <u>1</u> Mg
12. Total Hardness (CaCO ₃)		<u>64</u>	
13. Total Iron (Fe)		<u>0.5</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

	Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
2	Ca(HCO ₃) ₂	81.04	2			162
1	CaSO ₄	68.07				
	CaCl ₂	55.50				
	Mg(HCO ₃) ₂	73.17	1			73
	MgSO ₄	60.19				
	MgCl ₂	47.62				
	NaHCO ₃	84.00	17			1,428
	Na ₂ SO ₄	71.03				
	NaCl	58.46	299			17,480

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

04-28-98

WATER DESCRIPTION:	JOHNSON WATER	9 MILE 3-7
P-ALK AS PPM CaCO ₃	0	0
M-ALK AS PPM CaCO ₃	492	1968
SULFATE AS PPM SO ₄	110	0
CHLORIDE AS PPM Cl	35	10600
HARDNESS AS PPM CaCO ₃	0	0
CALCIUM AS PPM CaCO ₃	110	80
MAGNESIUM AS PPM CaCO ₃	90	33
SODIUM AS PPM Na	92	7268
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	593	19108
TEMP (DEG-F)	150	150
SYSTEM pH	7	7.9

WATER COMPATIBILITY CALCULATIONS
 JOHNSON WATER AND 9 MILE 3-7
 CONDITIONS: TEMP.=150AND pH=7.5
 WATER ONE IS JOHNSON WATER

% OF WATER # 1	STIFF DAVIS CaCO ₃ INDEX	lbs/1000 BBL EXCESS CaCO ₃	mg/l BaSO ₄ IN EXCESS OF SATURATION	mg/l SrO ₄ IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	.78	30	0	0	0
90	.81	30	0	0	0
80	.83	30	0	0	0
70	.83	29	0	0	0
60	.81	28	0	0	0
50	.79	27	0	0	0
40	.76	26	0	0	0
30	.75	25	0	0	0
20	.73	24	0	0	0
10	.71	23	0	0	0
0	.69	22	0	0	0

Attachment G

Nine Mile #3-7-9-16
Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5232	5248	5240	3323	1.07	3321
4819	4830	4825	2248	0.90	2240
				Minimum	2240

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

Frac Gradient is obtained from the service company's frac summary report.



DAILY COMPLETION REPORT

WELL NAME NINE MILE 3-7-9-16 Report Date 3/26/98 Completion Day 2
Present Operation Perf D sds. Rig Flint #2

WELL STATUS

Surf Csg: 8-5/8 @ 302' KB Liner @ Prod Csg 5-1/2 @ 5938 Csg PBTD 5896
Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
<u>A</u>	<u>5232-48'</u>	<u>4/64</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 3/25/98 SITP: SICIP:
Con't TOH w/tbg f/4629'. LD bit & scraper. RU HLS & perf A sds @ 5232-48' w/4 jspf. TIH w/tbg to 5870'. IFL @ 4700'. Made 4 swab runs, rec 12 BTF w/tr oil. FFL @ 5300'. TOH w/tbg. NU isolation tool. RU Halliburton & frac A sds w/104,300# 20/40 sd in 525 bbls Delta Frac. Perfs broke dn @ 1599 psi. Treated @ ave press of 2650 psi w/ave rate of 25.5 BPM. ISIP: 3323 psi, 5 min: 2806 psi. Flowback on 12/64 choke for 3 hrs & died. Rec 90 BTF (est 17% of load). SIFN w/est 435 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>525</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>90</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>435</u>	Cum oil recovered	<u>0</u>
IFL <u>4700</u> FFL <u>5300</u> FTP		Choke <u>12/64</u> Final Fluid Rate	<u>Final oil cut Tr.</u>

STIMULATION DETAIL

Base Fluid used: Delta Frac Job Type: Sand Frac
Company: Halliburton
Procedure:
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
8000 gal w/6-8 ppg of 20/40 sd
4875 gal w/8-10 ppg of 20/40 sd
Flush w/5179 gal of 10# Linear gel.

COSTS

Flint rig	<u>1,511</u>
BOP	<u>135</u>
Tanks	<u>50</u>
Wtr	<u>700</u>
HO Trk	<u>667</u>
Perf & CBL	<u>3,370</u>
Frac	<u>21,404</u>
Flowback - super	<u>120</u>
IPC Supervision	<u>200</u>

Max TP 3500 Max Rate 26.6 Total fluid pmpd: 525 bbls
Avg TP 2650 Avg Rate 25.5 Total Prop pmpd: 104,300#
ISIP 3323 5 min 2806 10 min 15 min
Completion Supervisor: Gary Dietz

DAILY COST: \$28,157
TOTAL WELL COST: \$208,614



DAILY COMPLETION REPORT

WELL NAME NINE MILE 3-7-9-16 Report Date 3/28/98 Completion Day 4
Present Operation Pull plug. CO PBTD. Swab well. Rig Flint #2

WELL STATUS

Surf Csg: 8-5/8 @ 302' KB Liner 6.5# @ 5938 Prod Csg 5-1/2 @ 5938 Csg PBTD 5896
Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ BP/Sand PBTD: 4941

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D	4819-30'	4/44			
A	5232-48'	4/64			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 3/27/98 SITP: 0 SICP: 0
IFL @ 4800'. Made 1 swab run, rec 1 BTF w/tr oil. FFL @ 4900'. TOH w/tbg. NU isolation tool. RU Halliburton & frac D sds w/104,300# 20/40 sd in 519 bbls Delta Frac. Perfs broke dn @ 3020 psi. Treated @ ave press of 2385 psi w/ave rate of 26 BPM. ISIP: 2248 psi, 5 min: 2041 psi. Flowback on 12/64 choke for 5 hrs & died. Rec 185 BTF (est 36% of load). SIFN w/est 665 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	332	Starting oil rec to date	0
Fluid lost/recovered today	333	Oil lost/recovered today	0
Ending fluid to be recovered	665	Cum oil recovered	0
IFL 4800 FFL 4900 FTP		Choke 12/64 Final Fluid Rate	
		Final oil cut	Tr.

STIMULATION DETAIL

Base Fluid used: Delta Frac Job Type: Sand Frac
Company: Halliburton
Procedure: 3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
8000 gal w/6-8 ppg of 20/40 sd
5055 gal w/8-10 ppg of 20/40 sd
Flush w/4735 gal of 10# Linear gel

COSTS

Flint rig	870
BOP	135
Tanks	50
Wtr	700
Frac	21,573
Flowback - super	200
IPC Supervision	200

Max TP	3020	Max Rate	26.5	Total fluid pmpd:	519 bbls
Avg TP	2385	Avg Rate	26	Total Prop pmpd:	104,300#
ISIP	2248	5 min	2041	10 min	15 min
Completion Supervisor:	Gary Dietz				

DAILY COST: \$23,728
TOTAL WELL COST: \$236,320

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. **Plug #1** Set 166' plug from 5132'-5298' with 30 sxs Class "G" cement.
2. **Plug #2** Set 161' plug from 4719'-4880' with 60 sxs Class "G" cement.
3. **Plug #3** Set 200' plug from 2000'-2200' with 30 sxs Class "G" cement.
4. **Plug #4** Set 100' plug from 240'-3401' (50' on either side of casing shoe) with 15 sxs Class "G" cement.
5. **Plug #5** Set 50' plug from surface with 10 sxs Class "G" cement.
6. Pump 10 sxs Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 290' to surface.

The approximate cost to plug and abandon this well is \$18,000.

Nine Mile #3-7

Spud Date: 2-19-98

Put on Production: 3-31-98

GL: ? KB: ?

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

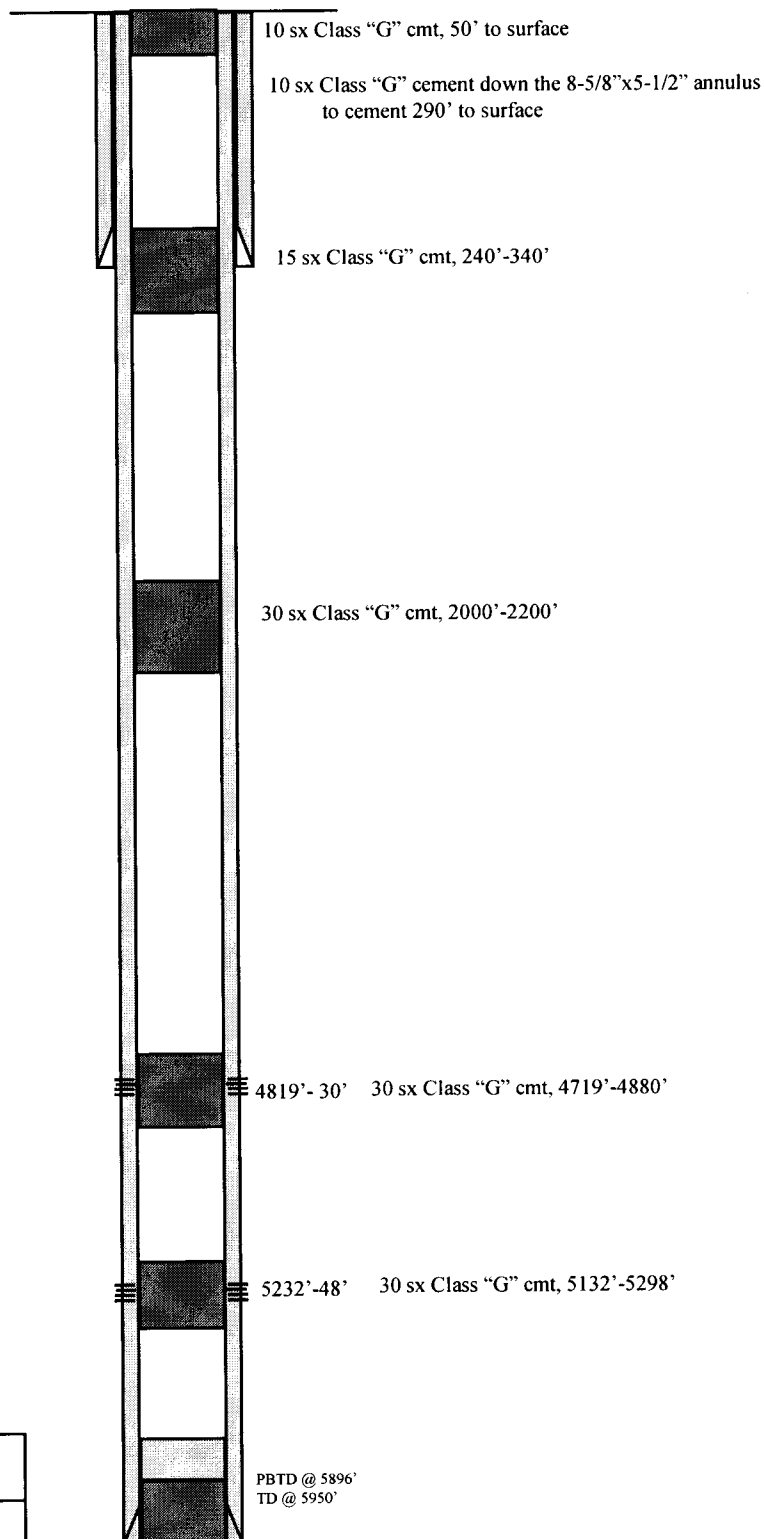
WEIGHT: 24#

LENGTH: 7 jts (289')

DEPTH LANDED: 290'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

Proposed P&A
Wellbore DiagramPRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts. (5927')

DEPTH LANDED: 5938'

HOLE SIZE: 7-7/8"

CEMENT DATA: 380 sxs Hibond mixed & 340 sxs thixotropic

CEMENT TOP AT:



Inland Resources Inc.

Nine Mile #3-7-9-16

609 FNL 2105 FWL

NENW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32012; Lease #UTU-74390

WEST POINT UNIT WELL LISTING

AS OF 7/13/98

T. 8 & 9S, R. 16E

SEC.

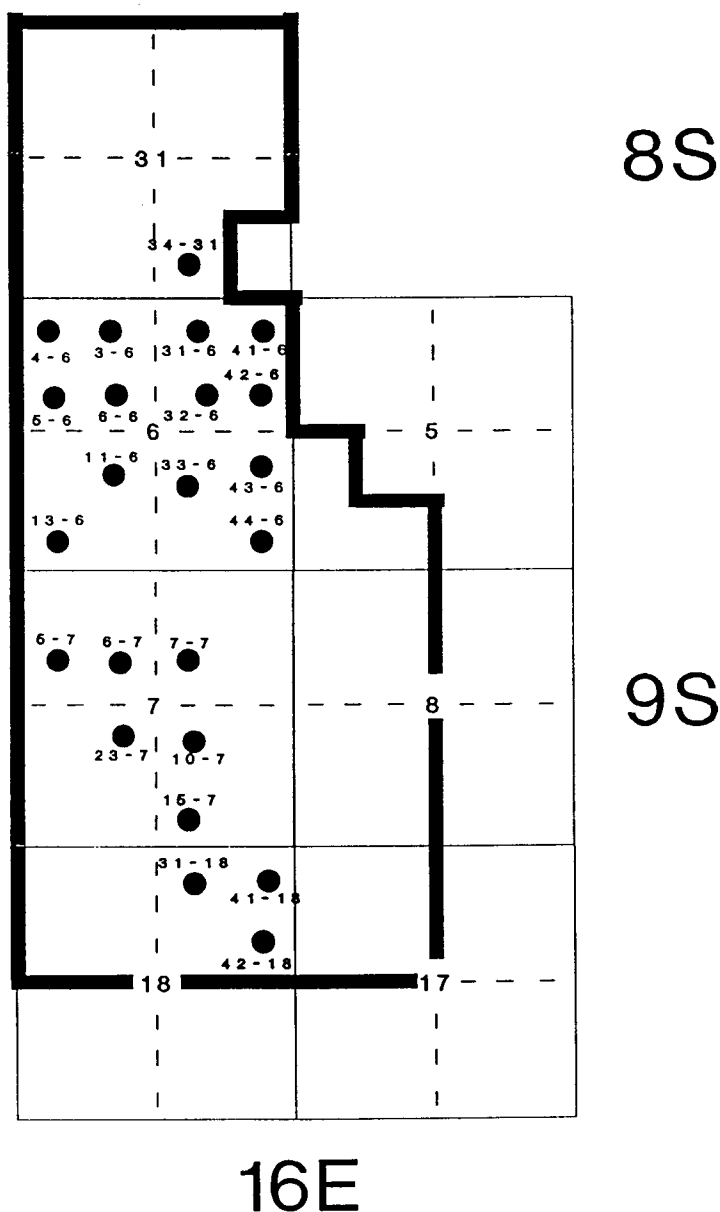
FIELD	WELL NAME	STATUS	API NUMBER
WEST POINT UNIT	MON FED #31-6Y	PROD	4301331717
WEST POINT UNIT	FED 32- 36 -09-16Y	PROD	4301331390
WEST POINT UNIT	MON FED #42-6Y	PROD	4301331645
WEST POINT UNIT	MON FED #43-6Y	PROD	4301331644
WEST POINT UNIT	MON FED #33-6Y	PROD	4301331589
WEST POINT UNIT	FED 44- 36 -09-16Y	PROD	4301331720
WEST POINT UNIT	MON FED #23-7Y	PROD	4301331694
WEST POINT UNIT	MON FED #41-18Y	PROD	4301331640
WEST POINT UNIT	FED 31-18-9-16Y	PROD	4301331725
WEST POINT UNIT	FED 42-18-09-16Y	PROD	4301331724
WEST POINT UNIT	MON FED 34-31-8-16	PROD	4301331715
WEST POINT UNIT	MON FED 41-6-9-16Y	PROD	4301331718
WEST POINT UNIT	NINE MILE 3-6	PROD	4301331810
WEST POINT UNIT	NINE MILE 11-6	PROD	4301331812
WEST POINT UNIT	NINE MILE FEDERAL 15-6-9-16	PROD	4301332200
WEST POINT UNIT	NINE MILE 6-7	PROD	4301331776
WEST POINT UNIT	NINE MILE 10-7	PROD	4301331773
WEST POINT UNIT	NINE MILE FEDERAL 12-7-9-16	PROD	4301332204
WEST POINT UNIT	NINE MILE 4-6	PROD	4301331952
WEST POINT UNIT	NINE MILE 5-6	PROD	4301331953
WEST POINT UNIT	NINE MILE 13-6	PROD	4301331954
WEST POINT UNIT	NINE MILE 6-6	PROD	4301331719
WEST POINT UNIT	NINE MILE 5-7	PROD	4301331777
WEST POINT UNIT	NINE MILE 7-7	PROD	4301331778
WEST POINT UNIT	NINE MILE 15-7	PROD	4301331803
WEST POINT UNIT	NINE MILE 2-7	PROD	4301332201
WEST POINT UNIT	NINE MILE 3-7	PROD	4301332202
WEST POINT UNIT	NINE MILE 4-7	PROD	4301332203
WEST POINT UNIT	NINE MILE 14-6	P & A	4301331999

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WEST POINT (GR) UNIT ENTITY 12418 EFF 6-1-98.

WEST POINT (GREEN RIVER) UNIT Duchesne County, Utah

EFFECTIVE: JUNE 1, 1998



UNIT OUTLINE (UTU77107X)

2,738.19 ACRES

SECONDARY
ALLOCATION

FEDERAL 100%

PERMIT STATEMENT OF BASIS

Location: 7/9S/16E **API:** 43-047-32012
013

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1000 feet. Injection shall be limited to the interval between 4819 feet and 5248 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 3-7-9-16 well is .90 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2240 psig. The requested maximum pressure is 2240 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Nine Mile #3-7-9-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the West Point Unit on May 14, 1998. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date: 7/23/98



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

September 9, 1998

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: West Point Unit Wells: Monument Federal 32-6-9-16Y, 41-18, 34-31-8-16 & 23-7, Nine Mile 11-6, 13-6, 5-7, 7-7, 15-7, & ~~3-7-9-16~~ Sections 6, 7, 18 & 31, Townships 8 & 9 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza

Associate Director, Oil and Gas

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Roosevelt

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

NINE MILE 3-7-9-16

9. API Well No.

43-013-32012

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

609 FNL 2105 FWL NE/NW Section 7, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

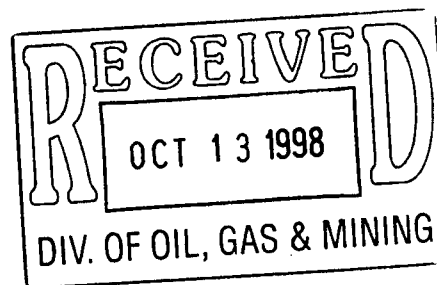
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Security

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight Title

Manager, Regulatory Compliance

Date

10/7/98

(This space for Federal or State office use)

Approved by

Title

Date

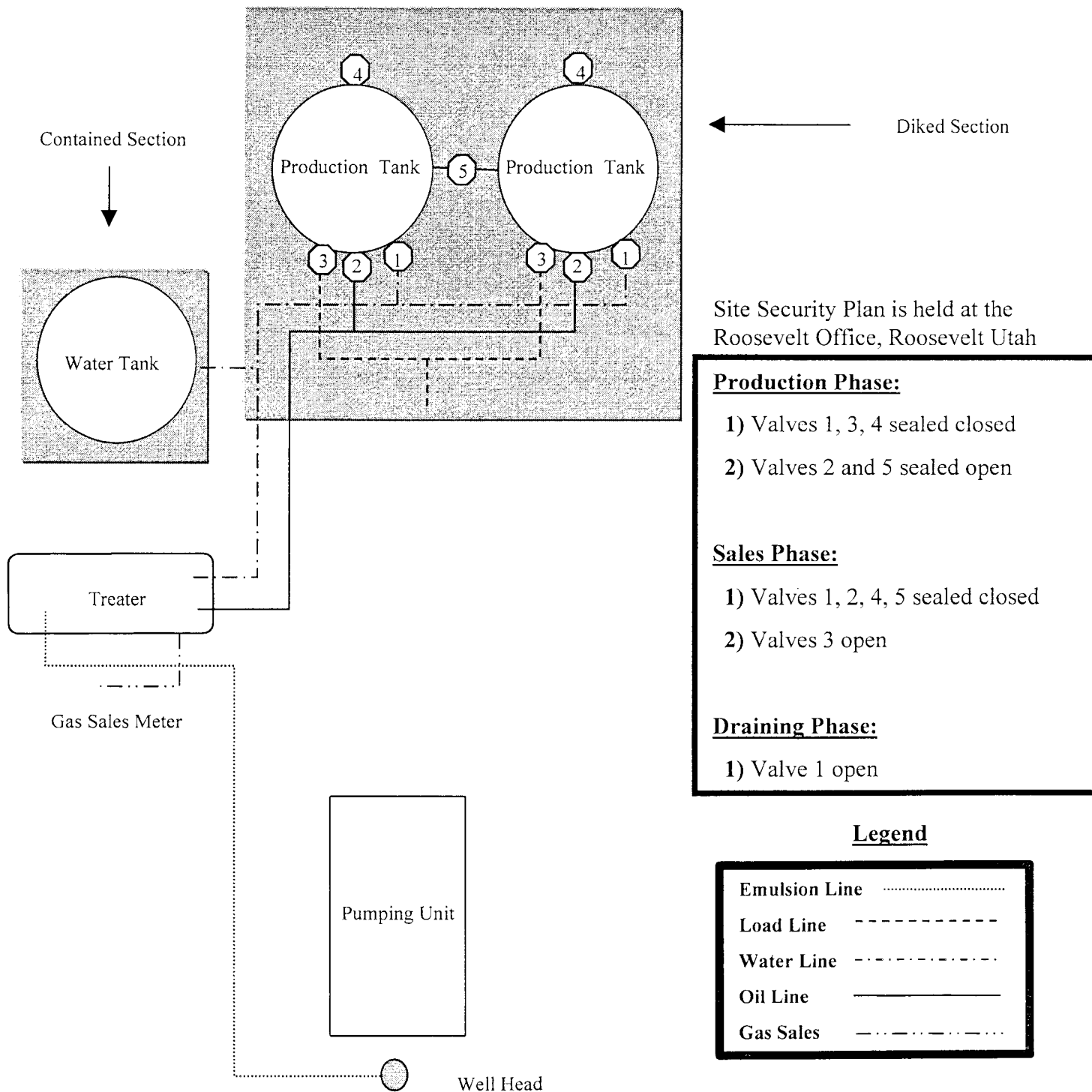
Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company Site Facility Diagram

Nine Mile Federal 3-7
NE/NW Sec. 7, T9S, 16E
Duchesne County
May 12, 1998





August 30, 2000

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Nine Mile Federal #3-7-9-16
Monument Butte Field, Lease #UTU-74390
Section 7-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Nine Mile Federal #3-7-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Joyce McGough or George Rooney at (303) 893-0102.

Sincerely,

David Donegan
Manager of Operations

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

UIC-219.5
Noticed 7-21-98.

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number:		<u>Nine Mile Federal #3-7-9-16</u>	
Field or Unit name:	<u>Monument Butte (Green River)</u>	<u>West Point Unit</u>	Lease No. <u>UTU-74390</u>
Well Location: QQ	<u>NE NW</u>	section <u>7</u>	township <u>9S</u> range <u>16E</u> county <u>Duchesne</u>
Is this application for expansion of an existing project? Yes [X] No []			
Will the proposed well be used for:		Enhanced Recovery? Yes [X] No []	
		Disposal? Yes [] No [X]	
		Storage? Yes [] No [X]	
Is this application for a new well to be drilled?		Yes [] No [X]	
If this application is for an existing well,			
has a casing test been performed on the well?		Yes [X] No []	
Date of test: <u>03/25/98</u>			
API number: <u>43-013-32012</u>			
Proposed injection interval: from <u>4819'</u> to <u>5248'</u>			
Proposed maximum injection: rate <u>500 bpd</u> pressure <u>2240</u> psig			
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.			
<div style="border: 1px solid black; padding: 5px; display: inline-block;">IMPORTANT: Additional information as required by R615-5-2 should accompany this form.</div>			
List of Attachments: <u>Attachments "A" through "G-1"</u>			
I certify that this report is true and complete to the best of my knowledge.			
Name:	<u>David Donegan</u>	Signature	<u>David P. Donegan</u>
Title	<u>Manager of Operations</u>	Date	<u>31-Aug-00</u>
Phone No.	<u>(303) 893-0102</u>		
(State use only)			
Application approved by		Title	
Approval Date			
Comments:			

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
NINE MILE FEDERAL #3-7-9-16
MONUMENT BUTTE (GREEN RIVER) FIELD
WEST POINT UNIT
LEASE #UTU-74390
August 30, 2000

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Completed Rule R615-5-2 Questionnaire	
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Attachment A-1	Well Location Plat
Attachment B	Listing of Surface Owners and their Addresses
Attachment C	Certification for Surface Owner Notification
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Attachment D-2	Wellbore Diagram – Nine Mile #2-7-9-16
Attachment D-3	Wellbore Diagram – Nine Mile #4-7-9-16
Attachment D-4	Wellbore Diagram – Nine Mile #5-7-9-16
Attachment D-5	Wellbore Diagram – Nine Mile #6-7-9-16
Attachment D-6	Wellbore Diagram – Nine Mile #7-7-9-16
Attachment D-7	Wellbore Diagram – MB Federal #23-7-9-16
Attachment D-8	Wellbore Diagram – Nine Mile #11-6-9-16
Attachment D-9	Wellbore Diagram – Nine Mile #13-6-9-16
Attachment D-10	Wellbore Diagram – Nine Mile #14-6-9-16
Attachment D-11	Wellbore Diagram – Nine Mile #15-6-9-16
Attachment D-12	Wellbore Diagram – Ashley Unit #1-12-9-15
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Attachment E-2	Analysis of Formation Water from the Nine Mile Fed #3-7-9-16
Attachment E-3	Analysis of the Compatibility of the Injected and Formation Fluids
Attachment F	Fracture Gradient Calculations with Proposed Maximum Injection Pressure
Attachment F-1	Completion Report with perms dated 3/25/98 and 3/27/98
Attachment G	Work Procedure for Proposed Plugging and Abandonment
Attachment G-1	Wellbore Diagram of Proposed Plugged Well

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.**
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.**
- 3. Test casing and packer.**
- 4. Rig down, move out.**

Nine Mile #3-7

Spud Date: 2-19-98

Put on Production: 3-31-98

GL: ?' KB: ?'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (289')

DEPTH LANDED: 290'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sks Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts. (5927')

DEPTH LANDED: 5938'

HOLE SIZE: 7-7/8"

CEMENT DATA: 380 sks Hibond mixed & 340 sks thixotropic

CEMENT TOP AT: 2306'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

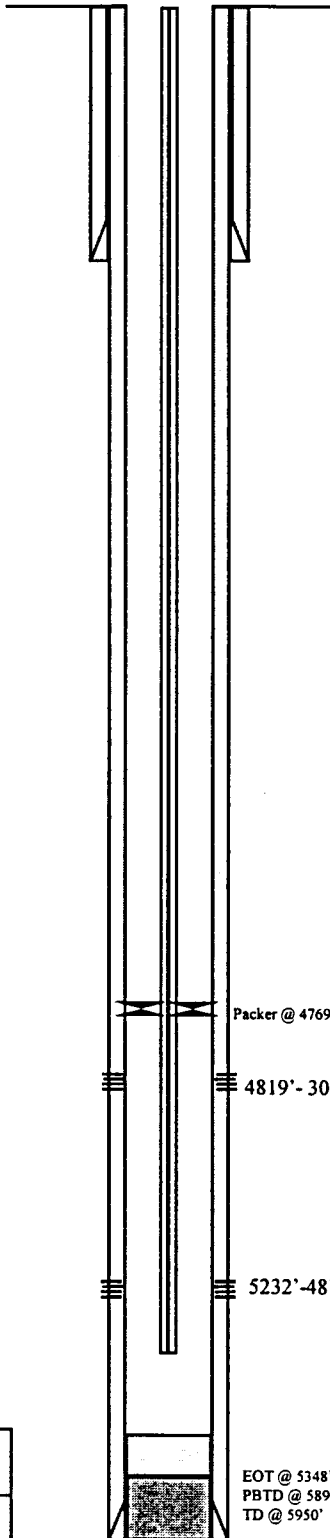
NO. OF JOINTS: 167 jts

TUBING ANCHOR: 5215'

TOTAL STRING LENGTH: ?

SN LANDED AT: 5280'

Proposed Injection Wellbore Diagram



Initial Production: ? BOPD, ?
MCFPD, ? BWPD

FRAC JOB

3-26-98 5232'-52489' Frac A sand as follows:
104,300# of 20/40 sd in 525 bbls
Delta. Breakdown @ 1599 psi. Treated
@ avg rate 25.5 bpm, avg press 2650 psi.
ISIP-3323 psi, 5-min 2806 psi. Flowback
for 3 hrs & died.

3-28-98 4819'-4830' Frac D sand as follows: 104,300#
of 20/40 sd in 519 bbls Delta Frac.
Breakdown @ 3020 psi. Treated @ avg
rate of 26, avg press 2248 psi. ISIP- 2445
psi, 5-min 2041 psi. Flowback on 12/64"
ck for 5 hrs & died.

PERFORATION RECORD

3-26-98	5232'-5248'	4 JSPF	64 holes
3-27-98	4819'-4830'	4 JSPF	44 holes



Inland Resources Inc.

Nine Mile #3-7-9-16

609 FNL 2105 FWL

NENW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32012; Lease #UTU-74390

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Nine Mile Federal #3-7-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Monument Butte Federal #5-24-8-16 well, the proposed injection zone is from 5810' - 5830', 5286' - 5298', and from 5375' - 5381'. The confining strata directly above and below the injection zones are the top of the Douglas Creek formation and the Basal Carbonate. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Nine Mile Federal #3-7-9-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water from the Nine Mile Federal 3-74-9-16. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-74390) in the Monument Butte (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE
AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and A-1.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be re-filed.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 290' KB, and 4-1/2" 11.6# J-55 production casing run from surface to 5938' KB. A casing integrity test will be conducted at the time of conversion.

See Attached Work Procedure for Injection Conversion.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachments E-1, E-2, and E-3 (Water Analyses).

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2240 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Nine Mile Federal #3-7-9-16, for proposed zones (4819' - 5248') calculates at 0.90 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2240 psig. See Attachment F and F-1.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Nine Mile Federal #3-7-9-16, the injection zone (4819' - 5248') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31', and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments D-1 through D-12.

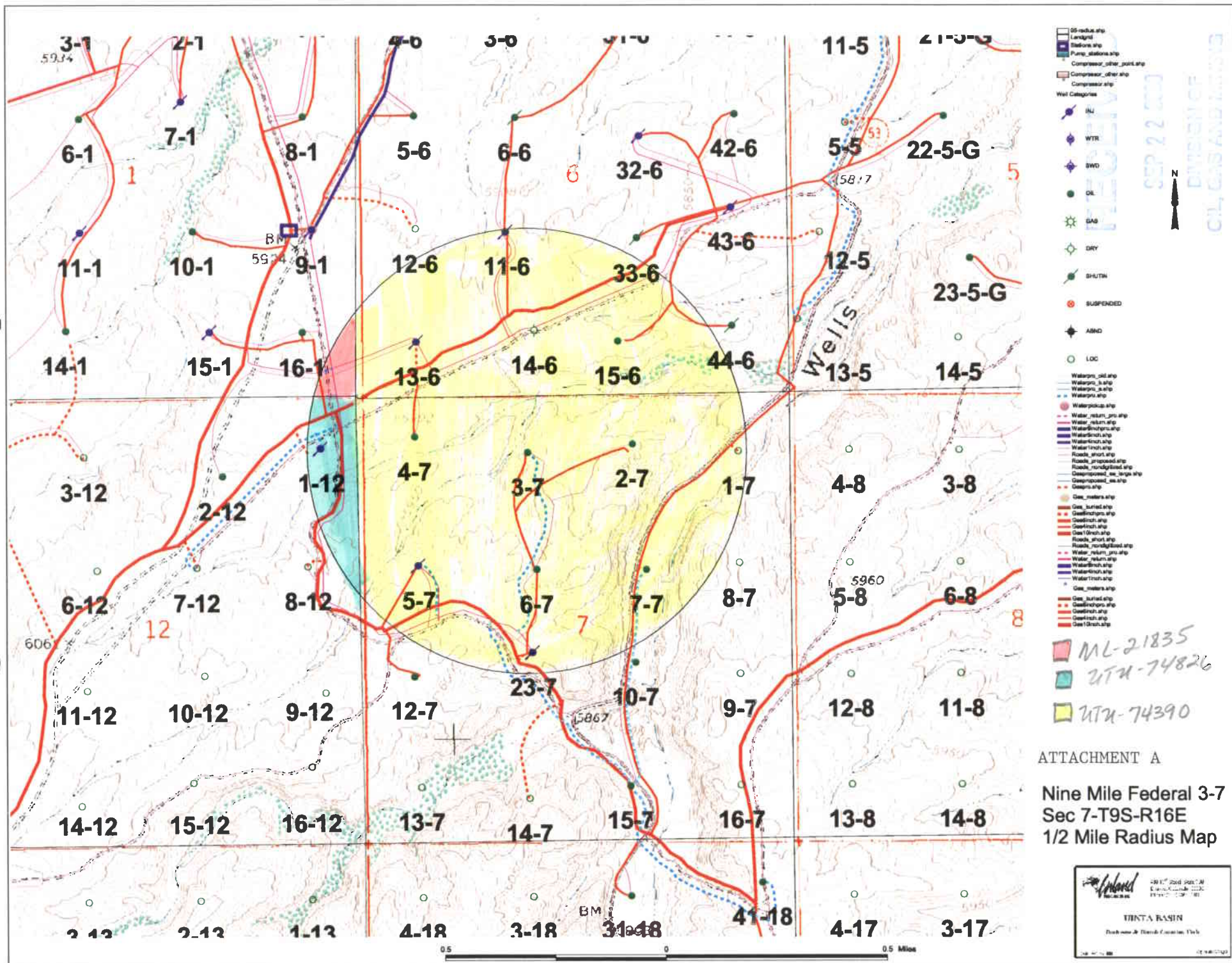
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One-way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.



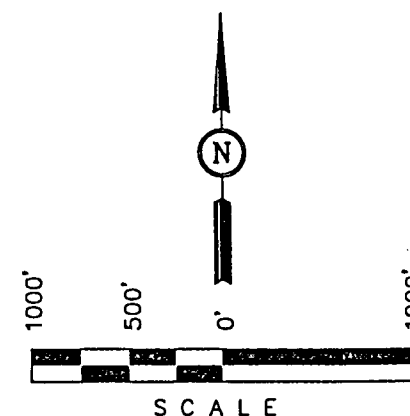
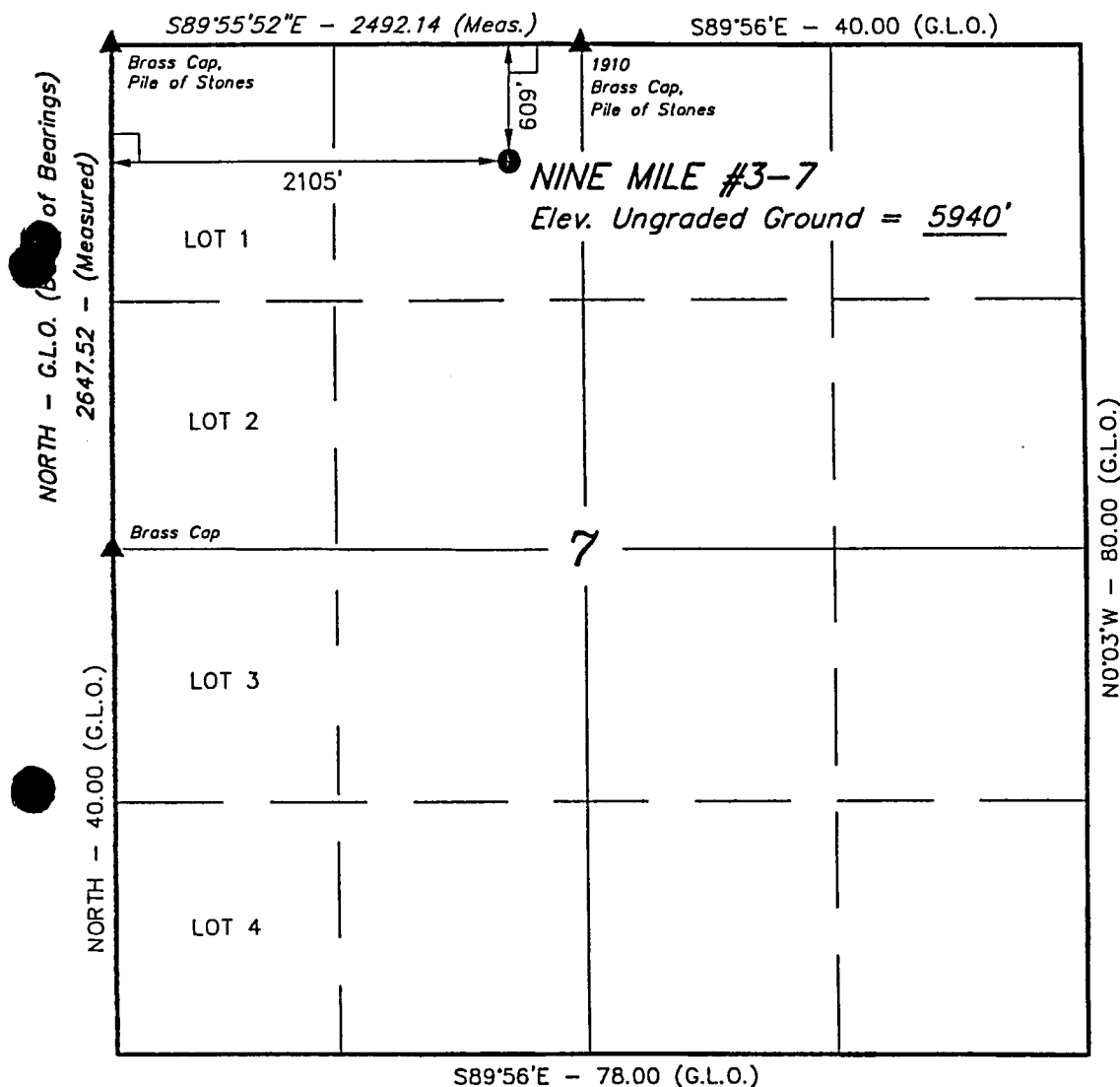
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, NINE MILE #3-7, located as shown in the NE 1/4 NW 1/4 of Section 7, T9S, R16E, S.L.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED IN THE NE 1/4 SE 1/4 OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5924 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

ATTACHMENT A-1

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-20-97	DATE DRAWN: 9-2-97
PARTY B.B. D.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 16 East Section 6: All Section 7: All Section 8: W/2 Section 9: NW/4SW/4 Section 17: NW/4 Section 18: L 1,2, NE/4, E/2NW/4	U-74390 HBP	Inland Production Company Yates petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries	(Surface Rights) USA
2	Township 9 South, Range 15 East Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	UTU-74826 HBP	Inland Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

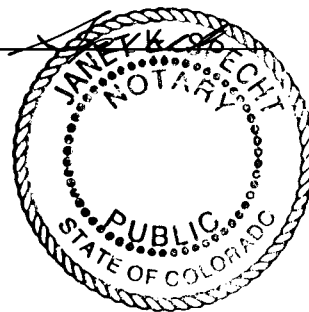
RE: Application for Approval of Class II Injection Well
Nine Mile Federal #3-7-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David P. Donegan
Inland Production Company
David Donegan
Manager of Operations

Sworn to and subscribed before me this 15th day of September, 2000.

Notary Public in and for the State of Colorado: Joan K. [Signature]



Nine Mile #3-7

Spud Date: 2-19-98
 Put on Production: 3-31-98
 GL: ?' KB: ?'

Wellbore Diagram

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (289')
 DEPTH LANDED: 290'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sks Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts (5927')
 DEPTH LANDED: 5938'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sks Hibond mixed & 340 sks thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 167 jts
 TUBING ANCHOR: 5215'
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5280'

SUCKER RODS

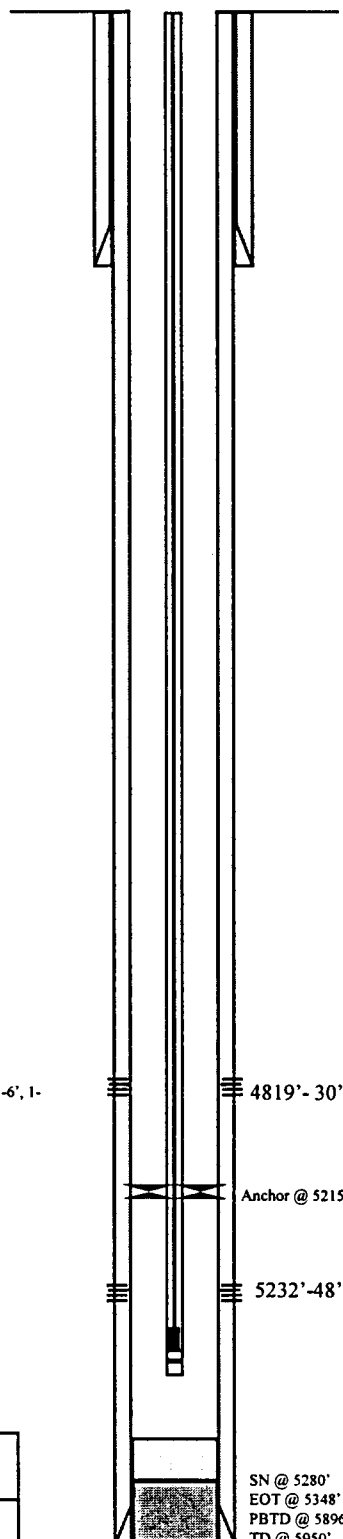
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS 8-1" scraped; 103-3/4" plain; 99-3/4" scraped; 1-6', 1-4' x 3/4" pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 4.5 SPM
 LOGS: DIGL/SP/GR/CAL (5942'-302')
 DSN/SDL/GR (5918'-3000')

FRAC JOB

3-26-98 5232'-52489' Frac A sand as follows:
 104,300# of 20/40 sd in 525 bbls
 Delta. Breakdown @ 1599 psi. Treated
 @ avg rate 25.5 bpm, avg press 2650 psi.
 ISIP-3323 psi, 5-min 2806 psi. Flowback
 for 3 hrs & died.
 3-28-98 4819'-4830' Frac D sand as follows: 104,300#
 of 20/40 sd in 519 bbls Delta Frac.
 Breakdown @ 3020 psi. Treated @ avg
 rate of 26, avg press 2248 psi. ISIP- 2445
 psi, 5-min 2041 psi. Flowback on 12/64"
 ck for 5 hrs & died.

PERFORATION RECORD

3-26-98	5232'-5248'	4 JSPF	64 holes
3-27-98	4819'-4830'	4 JSPF	44 holes



Inland Resources Inc.

Nine Mile #3-7-9-16

609 FNL 2105 FWL

NENW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32012; Lease #UTU-74390

Nine Mile #2-7

Spud Date: 2-23-98

Put on Production: 3-31-98

GL: ?' KB: ?'

Wellbore Diagram

Initial Production: ? BOPD, ?
MCFPD, ? BWPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (286')

DEPTH LANDED: 287'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 4.5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 138 jts (5892')

DEPTH LANDED: 5903'

HOLE SIZE: 7-7/8"

CEMENT DATA: 380 sxs Hibond mixed & 350 sxs thixotropic

CEMENT TOP AT: 5282'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 167 jts

TUBING ANCHOR: 5216'

TOTAL STRING LENGTH: ?

SN LANDED AT: 5282'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 9-1 1/2" wt rods; 4-7/8" scraped; 116-3/4" plain; 80-3/4" scraped; 1-8", 1-6", 1-4", 1-2" x 7/8" pony rods

PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC

STROKE LENGTH: 74"

PUMP SPEED, SPM: 9 SPM

LOGS: DIGL/SP/GR/CAL (5940'-300')

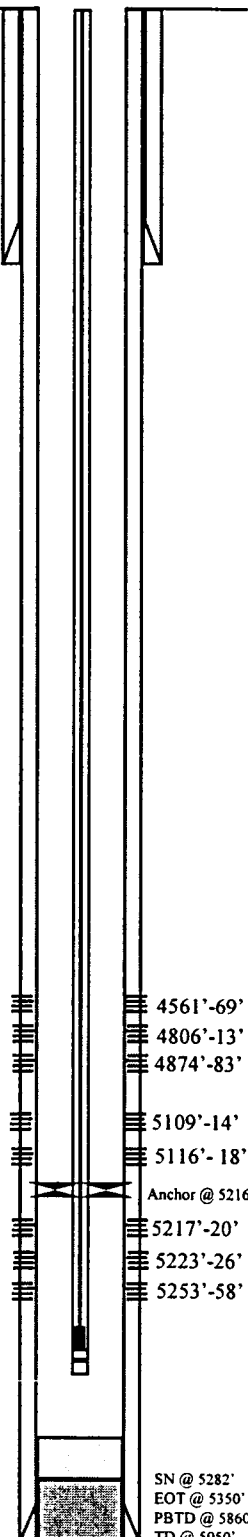
DSN/SDL/GR (5924'-3000')

FRAC JOB

3-21-98	5217'-5258'	Frac A sand as follows: 111,300# of 20/40 sd in 560 bbls Delta Breakdown @ 3563 psi. Treated @ avg rate 31 bpm, avg press 2500 psi. ISIP-2624 psi, 5-min 2449 psi. Flowback for 3 hrs & died.
3-24-98	4819'-4830'	Frac B sand as follows: 120,300# of 20/40 sd in 572 bbls Delta Frac. Breakdown @ 2586 psi. Treated @ avg rate of 28.5, avg press 2000 psi. ISIP- 2289 psi, 5-min 2146 psi. Flowback on 12/64" ck for 4 hrs & died.
3-26-98	4806'-4883'	Frac D sand as follows: 127,200# 20/40 sand in 595 bbls Delta. Breakdown @ 1726 psi. Treated w/avg press of 2135 psi, w/avg rate of 30 BPM. ISIP-2302 psi, 5 min 2175 psi. Flowback on 12/64" ck for 4-1/2 hrs & died.
3-27-98	4561'-4569'	Frac PB sand as follows: 81,300# 20/40 sand in 432 bbls Delta. Breakdown @ 2395 psi. Treated w/avg press of 2475 psi, w/avg rate of 27.1 BPM. ISIP-2654 psi, 5 min 2311 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

PERFORATION RECORD

3-20-98	5217'-5220'	4 JSPF	12 holes
3-20-98	5223'-5226'	4 JSPF	12 holes
3-20-98	5253'-5258'	4 JSPF	20 holes
3-22-98	5109'-5114'	4 JSPF	20 holes
3-22-98	5116'-5118'	4 JSPF	8 holes
3-25-98	4806'-4813'	4 JSPF	28 holes
3-25-98	4874'-4883'	4 JSPF	36 holes
3-27-98	4561'-4569'	4 JSPF	32 holes

SN @ 5282'
EOT @ 5350'
PBTD @ 5860'
TD @ 5950'

Inland Resources Inc.

Nine Mile #2-7

567 FNL 1924 FEL

NWNE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32011; Lease #UTU-74390

Nine Mile #4-7

Spud Date: 3-2-98
 Put on Production: 4-11-98
 GL: ? KB: ?

Wellbore Diagram

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (288')
 DEPTH LANDED: 289'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est ? bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts (5953')
 DEPTH LANDED: 5942'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 455 sxs Hibond mixed & 390 sxs thixotropic
 CEMENT TOP AT: 5809'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 182 jts
 TUBING ANCHOR: 5681'
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5809'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1 1/2" wt rods; 4-3/4" scraped; 128-3/4" plain; 95-3/4" scraped; 1-8", 1-6", 1-4", 1-2" x 3/4" pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

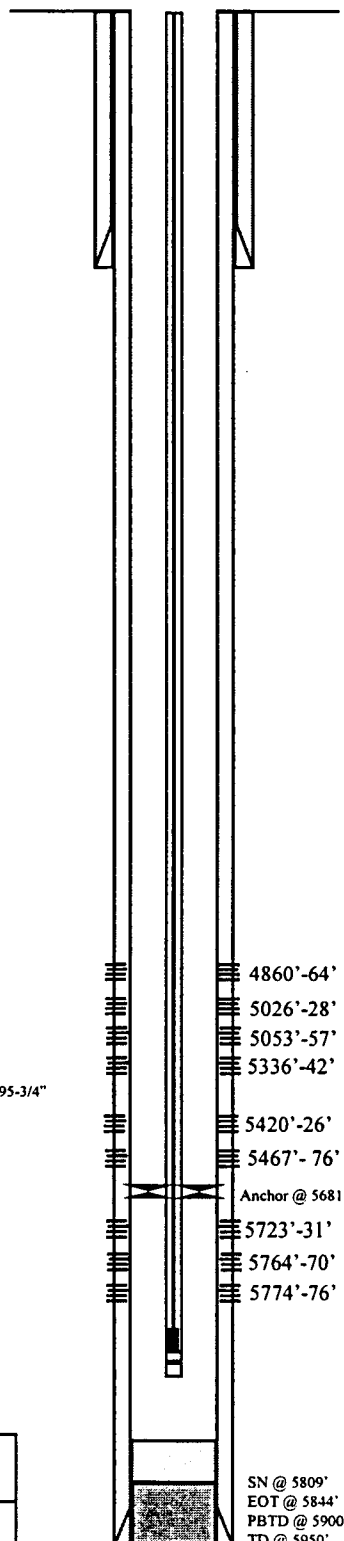
4-3-98 5723'-5776' Frac CP sand as follows:
 120,300# of 20/40 sd in 576 bbls
 Boragel. Breakdown @ 3170psi.
 Treated @ avg rate 28 bpm, avg press
 1900 psi. ISIP-2448 psi, 5-min 2204 psi.
 Flowback on 12/64" ck for 5 hrs & died.

4-7-98 5336'-5476' Frac A/LDC sand as follows:
 141,300# of 20/40 sd in 661 bbls Delta
 Frac. Breakdown @ 2761 psi. Treated @
 avg rate of 31.8, avg press 2670 psi.
 ISIP-3364 psi, 5-min 2980 psi.
 Flowback on 12/64" ck for 6-1/2 hrs & died.

4-8-98 4860'-5057' Frac D/B sand as follows:
 141,300# 20/40 sand in 650 bbls Delta.
 Breakdown @ 3629 psi. Treated w/avg
 press of 2650 psi, w/avg rate of 39 BPM.
 ISIP-2247 psi, 5 min 2089 psi. Flowback
 on 12/64" ck for 3 hrs & died.

PERFORATION RECORD

4-3-98	5723'-5731'	4 JSPF	32 holes
4-3-98	5764'-5770'	4 JSPF	24 holes
4-3-98	5774'-5776'	4 JSPF	8 holes
4-5-98	5336'-5342'	4 JSPF	24 holes
4-5-98	5420'-5426'	4 JSPF	24 holes
4-5-98	5467'-5476'	4 JSPF	36 holes
4-8-98	4860'-4864'	4 JSPF	16 holes
4-8-98	5026'-5028'	4 JSPF	8 holes
4-8-98	5053'-5057'	4 JSPF	16 holes



SN @ 5809'
 EOT @ 5844'
 PBTD @ 5900'
 TD @ 5950'



Inland Resources Inc.

Nine Mile #4-7

465 FNL 6294 FWL

NWNW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32013; Lease #UTU-74390

Nine Mile #5-7

Spud Date: 11/16/97
 Put on Production: 11/23/97
 GL: 5978' KB: 5990'

Initial Production: 92 BOPD,
 140 MCFPD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 287.97'
 DEPTH LANDED: 288.64'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sks Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5930')
 DEPTH LANDED: 5942'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 395 sks Hibond mixed & 360 sks thixotropic
 CEMENT TOP AT: 3244'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 152 jts
 TUBING ANCHOR: 4715'
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 4780'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1 1/2" wt rods; 4-3/4" scraped; 87-3/4" plain; 95-3/4" scraped; 1-8", 1-6" x 3/4" pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 8 SPM
 LOGS: DIGL/SP/GR/CAL (5948'-304')
 DSN/SDL/GR (5949'-5899')

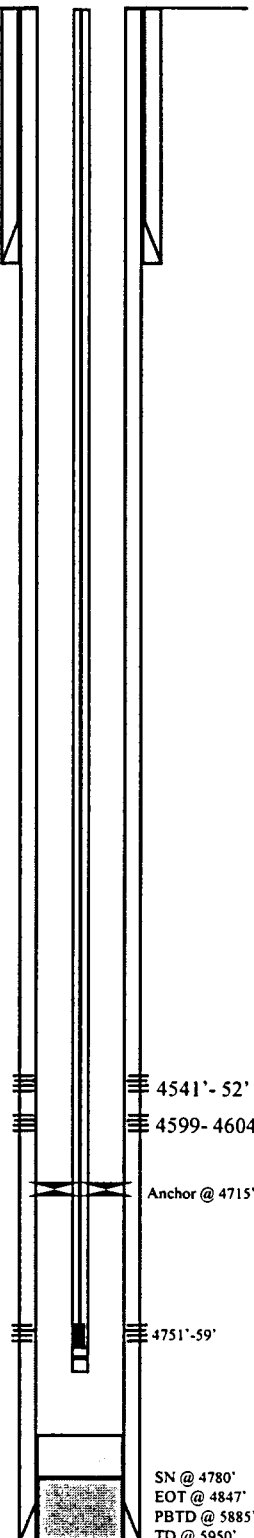
FRAC JOB

12/23/97 4751'-4759' Frac YDC sand as follows:
 104,300# of 20/40 sd in 513 bbls
 Boragel. Treated @ avg rate 26.3 bpm,
 avg press 2000 psi. ISIP-1998 psi, 5-min
 1865 psi. Flowback for 3-1/2hrs.

12/24/97 4541'-4604' Frac PB sand as follows: 60,300#
 of 20/40 sd in 340 bbls Delta Frac.
 Breakdown @ 2260 psi. Treated @ avg
 rate of 24, avg press 1850 psi. ISIP- 2445
 psi, 5-min 2304 psi. Flowback on 12/64"
 ck for 3 hrs & died.

PERFORATION RECORD

12/20/97	4751'-4759'	4 JSPF	32 holes
12/24/97	4541'-4552'	4 JSPF	44 holes
12/24/97	4599'-4604'	4 JSPF	20 holes



Inland Resources Inc.

Nine Mile #5-7

1980 FNL 660 FWL

SWNW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-31777; Lease #UTU-74390

Nine Mile #6-7

Spud Date: 11/10/97

Put on Production: 1/3/98

GL: 5960' KB: 5972'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 283.47'

DEPTH LANDED: 284.14' GL

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sks Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 137 jts (5897.53')

DEPTH LANDED: 5908.49'

HOLE SIZE: 7-7/8"

CEMENT DATA: 400 sks Hibond mixed & 345 sks thixotropic

CEMENT TOP AT: 5900

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 180 jts

TUBING ANCHOR: 5632'

TOTAL STRING LENGTH: ?

SN LANDED AT: 5697'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS 4-11/2" wt rods; 4-3/4" scraped; 123-3/4" plain; 95-3/4" scraped; 1-8", 1-4" x 3/4" pony rods

PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC

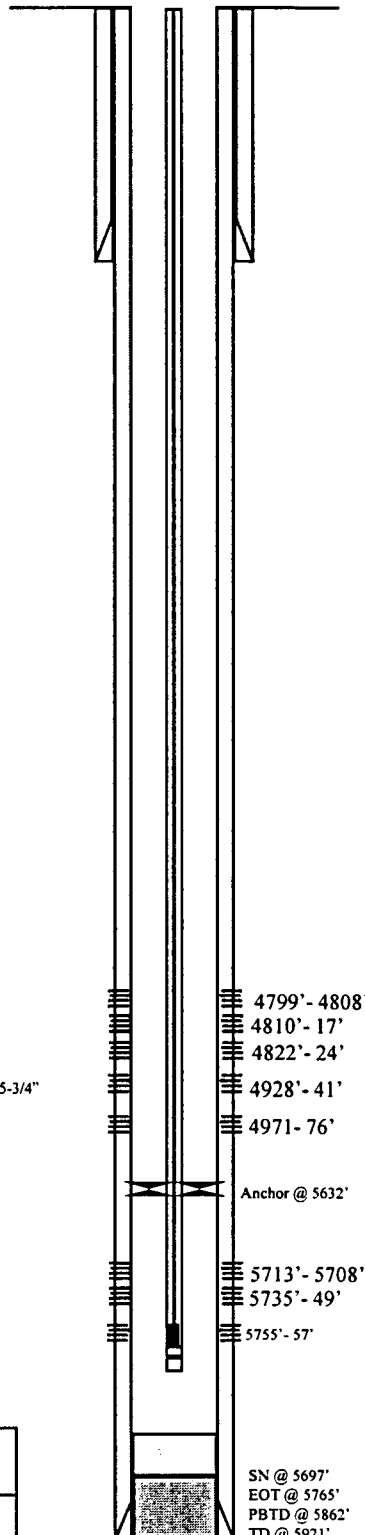
STROKE LENGTH: 64"

PUMP SPEED, SPM: 11 SPM

LOGS: DIGL/SP/GR/CAL (5914'-295')

DSN/SDL/GR (5888'-3000')

Wellbore Diagram

Initial Production: 128 BOPD,
128 MCFPD, 10 BWPDFRAC JOB

12/23/97	5708'-5757'	Frac CP sand as follows: 127,200# of 20/40 sd in 621 bbls Boregel. Treated @ avg rate 31.2 bpm, avg press 1700 psi. Breakdown @ 1100 psi. ISIP-2300 psi, 5-min 2035 psi. Flowback for 5-1/2hrs.
12/25/97	4928'-4976'	Frac C sand as follows: 111,400# of 20/40 sd in 544 bbls Delta Frac. Breakdown @ 2076 psi. Treated @ avg rate of 28 BPM, avg press 1700 psi. ISIP-1873 psi, 5-min 1680 psi. Flowback on 12/64" ck for 3 hrs & died.
12/31/97	4799'-4824'	Frac D sand as follows: 124,300# 20/40 sand in 574 bbls Delta Frac. Breakdown @ 2486 psi. Treated w/avg press of 1690 psi w/avg rate of 28.2 BPM. ISIP - 2235 psi, 5 min 2008 psi. Flowback on 12/64" ck for 4 hrs & died.

PERFORATION RECORD

12/20/97	5708'-5713'	4 JSPF	20 holes
12/20/97	5735'-5749'	4 JSPF	56 holes
12/20/97	5755'-5757'	4 JSPF	8 holes
12/24/97	4928'-4941'	4 JSPF	52 holes
12/24/97	4971'-4976'	4 JSPF	20 holes
12/30/97	4799'-4808'	4 JSPF	36 holes
12/30/97	4810'-4817'	4 JSPF	28 holes
12/30/97	4822'-4824'	4 JSPF	8 holes



Inland Resources Inc.

Nine Mile #6-7

2036 FNL 2070 FWL

SENW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-31776; Lease #UTU-74390

 SN @ 5697'
 EOT @ 5765'
 PBTD @ 5862'
 TD @ 5921'

Spud Date: 11/20/97
Put on Production: 1/12/98
GL: 5929' KB: 5941'

Nine Mile 7-7

Wellbore Diagram

Initial Production: 241 BOPD,
211 MCFPD, 8 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 288'
DEPTH LANDED: 298'
HOLE SIZE: 12-1/4"
CEMENT DATA: 350 sxs Premium cmt, est 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts (5728')
DEPTH LANDED: 5739'
HOLE SIZE: 7-7/8"
CEMENT DATA: 370 sxs Hibond mixed & 320 sxs thixotropic
CEMENT TOP AT: 3' below ground level

2339

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 177 jts
TUBING ANCHOR: 5546'
TOTAL STRING LENGTH: ?
SN LANDED AT: 5611'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-11/2" wt rods; 4-3/4" scraped; 120-3/4" plain; 96-3/4" scraped;
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 74"
PUMP SPEED: 11 SPM
LOGS: DIGL/SP/GR/CAL (5741'-302')
DSN/SDL/GR (5712'-3000')

FRAC JOB

12/30/97 5587'-5633' Frac CP sand as follows:
104,300# of 20/40 sd in 518 bbls
Delta Frac. Treated @ avg rate 28.5 bpm,
avg press 1550 psi. Breakdown @ 2735
psi. ISIP-2058 psi, 5-min 1809 psi.
Flowback for 3-1/2 hrs & died.

1/1/98 5213'-5317' Frac LDC sand as follows: 104,300#
of 20/40 sd in 521 bbls Delta Frac.
Breakdown @ 2521 psi. Treated @ avg
rate of 30.1 BPM, avg press 2225 psi.
ISIP-2339 psi, 5-min 2228 psi. Flowback
on 12/64" ck for 4 hrs & died.

1/6/98 4966'-5113' Frac B/A sands as follows:
118,400# 20/40 sand in 585 bbls Delta
Frac. Breakdown @ 1585 psi. Treated
w/avg press of 1890 psi w/avg rate of
34.5 BPM. ISIP - 1964 psi, 5 min 1857
psi. Flowback on 12/64" ck for 2 hrs &
died.

1/9/98 4744'-4868' Frac D/C sands as follows:
1048,300# 20/40 sand in 502 bbls of
Delta Frac. Breakdown @ 2414 psi.
Treated @ avg press of 1850 psi w/avg
rate of 32.3 BPM. ISIP-2084 psi, 5 min
1937 psi. Flowback on 12/64" ck for 2-
1/2 hrs & died.

PERFORATION RECORD

12/24/97	5587'-5589'	4 JSPF	8 holes
12/24/97	5626'-5633'	4 JSPF	28 holes
12/31/97	5213'-5220'	4 JSPF	28 holes
12/31/97	5309'-5317'	4 JSPF	32 holes
01/04/98	4966'-4969'	4 JSPF	12 holes
01/04/98	4976'-4978'	4 JSPF	8 holes
01/04/98	4984'-4988'	4 JSPF	16 holes
01/04/98	5056'-5062'	4 JSPF	24 holes
01/04/98	5106'-5113'	4 JSPF	28 holes
01/08/98	4744'-4750'	4 JSPF	24 holes
01/08/98	4778'-4782'	4 JSPF	16 holes
01/08/98	4852'-4860'	4 JSPF	32 holes
01/08/98	4864'-4868'	4 JSPF	16 holes

SN 5611'
EOT 5648'
PBTD 5627'
TD 5700'



Inland Resources Inc.

Nine Mile 7-7

2048' FNL 1769' FEL

SWNE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-31778; Lease #U-74390

Monument Federal 23-7

Spud Date: 10-16-96
 Put on Production: 11-19-96
 GL: ?' KB: ?'

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 288'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: ?

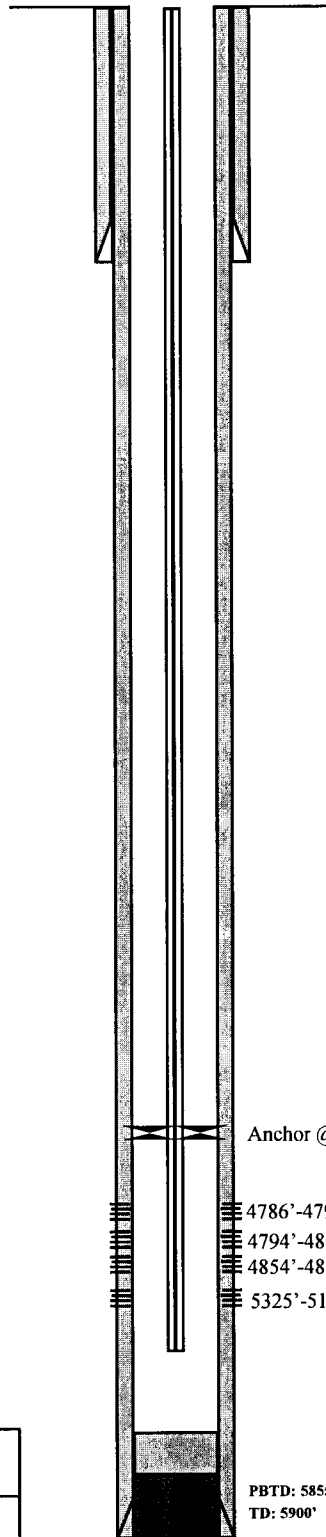
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (5868.42')
 DEPTH LANDED: 5878.42"
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sx Super "G" & 340 sx 50/50 Poz

1650

TUBING

SIZE/GRADE/WT.: 2-7/8" 6.5 J-55
 NO. OF JOINTS: 174 jts.
 TUBING ANCHOR: 4720.47'
 TOTAL STRING LENGTH: ?'
 SN LANDED AT: 5400.26'

Proposed Injection
Wellbore DiagramFRAC JOB

10-30-96 5325'-5351' Frac as follows:
 23,200# 20/40 & 57,880# 16/30 sd
 ATP-2790 psi, ATR-32 BPM. ISIP-
 2660 psi, 5 min 2120 psi.
 11-04-96 4786'-4858' Frac as follows:
 56,000# 16/30 sd. ATP-2350 psi,
 ATR-32.9 BPM. ISIP-2500 psi,
 5 min 1760 psi.

PERFORATION RECORD

10-29-96	5325'-5351'	2 JSPF	52 holes
11-01-96	4786'-4790'	4 JSPF	16 holes
11-01-96	4794'-4807'	4 JSPF	52 holes
11-01-96	4854'-4858'	4 JSPF	16 holes



Inland Resources Inc.

Monument Federal 23-7

2259' FSL and 2020' FWL

NESW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-31694; Lease #U-74390

Nine Mile #11-6

Spud Date: 10/23/97

Put on Production: 12/17/97

GL: 5889' KB: 5901'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 293'

DEPTH LANDED: 294' GL

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 141 jts. (6024')

DEPTH LANDED: 6036'

HOLE SIZE: 7-7/8"

CEMENT DATA: 360 sks Hibond mixed & 325 sks thixotropic

CEMENT TOP AT: 3742

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 183 jts

TUBING ANCHOR: 5716'

TOTAL STRING LENGTH: ?

SN LANDED AT: 5781'

SUCKER RODS

POLISHED ROD:

SUCKER RODS:

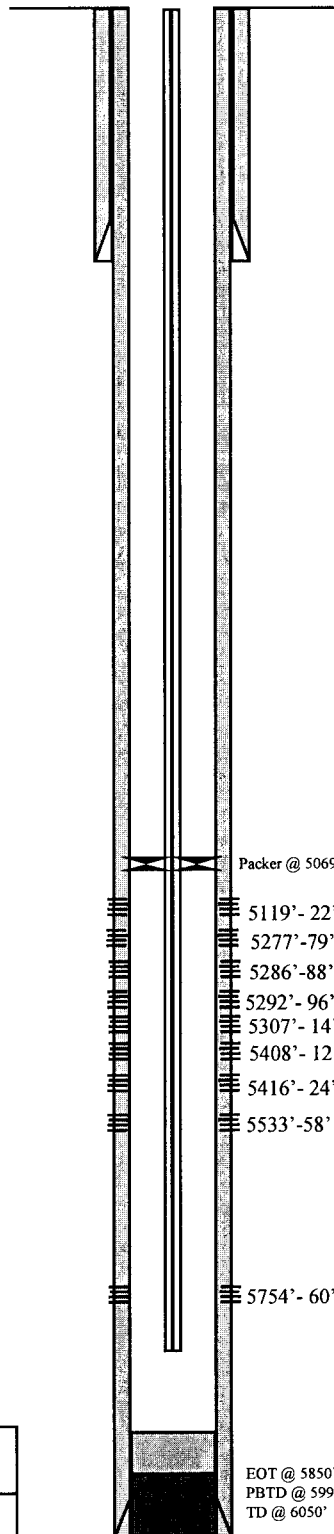
PUMP SIZE:

STROKE LENGTH:

PUMP SPEED, SPM:

LOGS: DIGL/SP/GR/CAL (6048'-306')

DSN/SDL/GR (6010'-306')

Proposed Injection
Wellbore DiagramInitial Production: 57 BOPD,
89 MCFPD, 9 BWPDFRAC JOB

12/7/97	5754'-5760'	Frac CP sand as follows: 95,300# of 20/40 sd in 513 bbls Delta Frac. Treated @ avg rate 26.2 bpm, avg press 2250 psi. Breakdown @ 3652 psi. ISIP-2393 psi, 5-min 2117 psi. Flowback for 3-1/2 hrs & died.
12/10/97	5533'-5558'	Frac LDC sand as follows: 104,300# of 20/40 sd in 543 bbls Boragel. Breakdown @ 2800 psi. Treated @ avg rate of 27.9 BPM, avg press 2650 psi. ISIP-3293 psi, 5-min 2374 psi. Flowback on 12/64" ck for 4 hrs & died.
12/12/97	5277'-5424'	Frac A sand as follows: 127,000# 20/40 sand in 618 bbls Delta Frac. Breakdown @ 2252 psi. Treated w/avg press of 1700 psi w/avg rate of 35 BPM. ISIP - 2235 psi, 5 min 1936 psi. Flowback on 12/64" ck for 3 hrs & died.
12/14/97	5119'-5122'	Frac B sand as follows: 88,300# 20/40 sand in 471 bbls of Delta Frac. Breakdown @ 3202 psi. Treated @ avg press of 2550 psi w/avg rate of 25.4 BPM. ISIP-2772 psi, 5 min 1930 psi. Flowback on 12/64" ck for 2-1/2 hrs & died.

PERFORATION RECORD

12/6/97	5754'-5760'	4 JSPF	24 holes
12/9/97	5533'-5558'	4 JSPF	100 holes
12/11/97	5277'-5279'	4 JSPF	8 holes
12/11/97	5286'-5288'	4 JSPF	8 holes
12/11/97	5292'-5296'	4 JSPF	16 holes
12/11/97	5307'-5314'	4 JSPF	28 holes
12/11/97	5408'-5412'	4 JSPF	16 holes
12/11/97	5416'-5424'	4 JSPF	32 holes
12/13/97	5119'-5122'	4 JSPF	12 holes



Inland Resources Inc.

Nine Mile #11-6

1938 FSL 1756 FWL

NESW Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31812; Lease #UTU-74390

EOT @ 5850'
PBTD @ 5992'
TD @ 6050'

Spud Date: 1/1/98
 Put on Production: 1/29/98
 GL: 5927' KB: 5941'

Nine Mile 13-6

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 287'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 SXS Prem Plus w/2% CC, 2% gel, 1/2#/sx floccle

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts.
 DEPTH LANDED: 5982'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sx Hibond 65 Modified. Tail w/300 sxs
 Thixotropic & 10% Calseal

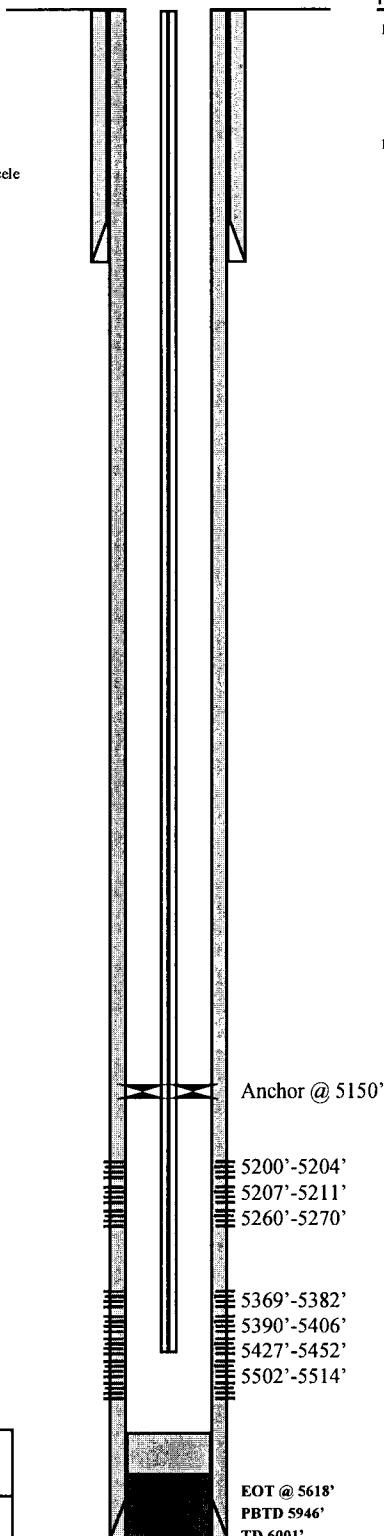
TUBING

SIZE/GRADE/WT.: 2-7/8" 6.5 M-50
 NO. OF JOINTS: 190 jts.
 TUBING ANCHOR: 5484'
 TOTAL STRING LENGTH: 5618'
 SN LANDED AT: 5550'

ROD STRING

POLISHED ROD:
 SUCKER RODS:
 PUMP SIZE:
 STROKE LENGTH:
 LOGS: DIGL/SP/GR/CAL (6007' - 297')
 DSN/SKL/GR (5972'-3000')

Proposed Injection Wellbore Diagram



FRAC JOB

1/21/98	5369'-5514'	3500 gal pad; 1,000 gal w/1-6 pp 20/40 ss; 10,000 gal w/6-8 ppg 20/40 ss; 700 gal w/6-8 ppg 20/40 ss (8.1#max); flush w/5,263 Gal of 10# linear gel
1/23/98	5200'-5270'	3000 gal pad; 1,000 gal w/1-6 ppg 20/40 ss; 8,000 gal w/6-8 ppg 20/40 ss; 5,017 gal w/8-10 ppg of 20/40 ss; flush with 5,109 gal linear gel. Avg rate 28.4, Avg. TP

PERFORATION RECORD

4 JSPF	5200'-5204'	A Sands
	5207'-5211'	
	5260'-5270'	
2 JSPF	5369'-5382'	LDC Sands
	5390'-5406'	
	5427'-5452'	
	5502'-5514'	



Inland Resources Inc.

Nine Mile 13-6
 652' FSL and 668' FWL
 SWSW Section 6-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31954; Lease #U-74390

Nine Mile #14-6

Spud Date: 3/4/98

Put on Production:

GL: 5955' KB: 5943'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

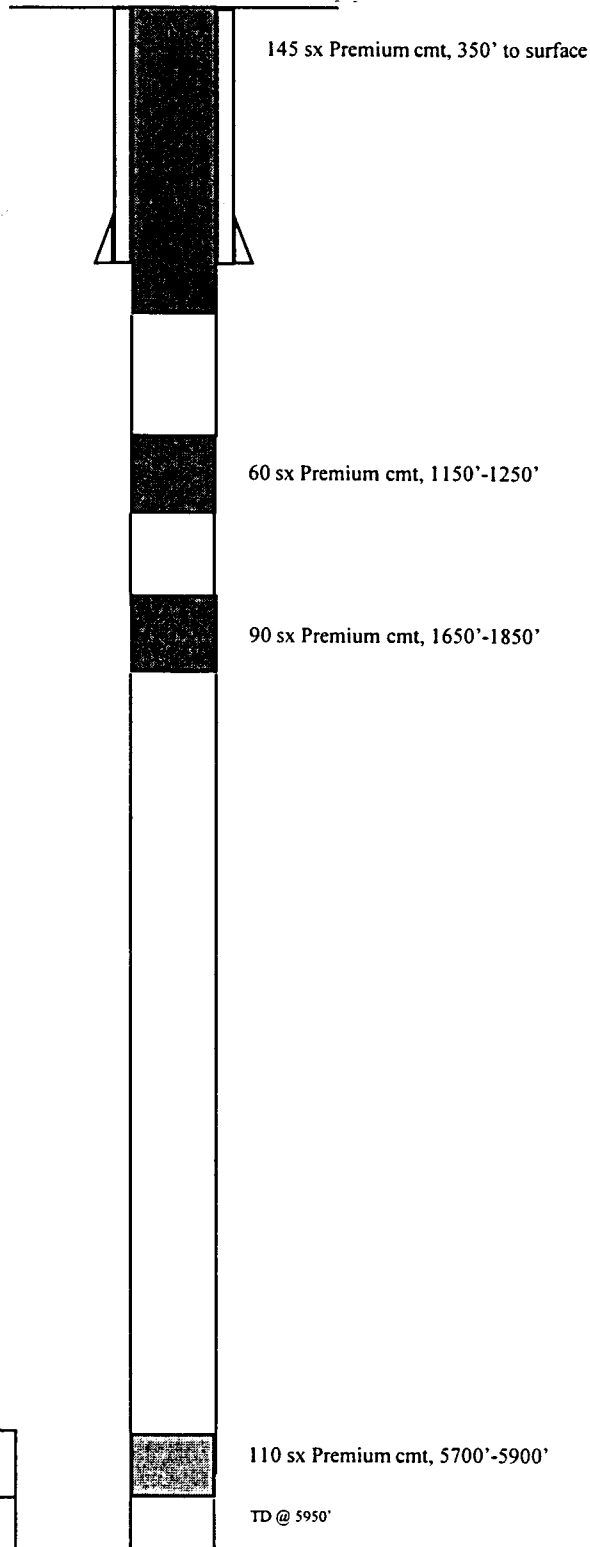
LENGTH:

DEPTH LANDED: 286'

HOLE SIZE: 12-1/4"

CEMENT DATA: 135 sxs Premium cmt, est ? bbls to surf.

Wellbore Diagram



Inland Resources Inc.

Nine Mile #14-6

781 FSL 2074 FWL

SESW Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31999; Lease #UTU-74390

Nine Mile #15-6

Spud Date: 4/10/98
Put on Production: 5/18/98
GL: 5919' KB: 5931'

Initial Production: 53 BOPD,
60 MCFPD, 30 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (289')
DEPTH LANDED: 306' (GL)
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (5930')
DEPTH LANDED: 5941'
HOLE SIZE: 7-7/8"
CEMENT DATA: 410 sk Hibond 65 mixed & 370 sxs thixotropic
CEMENT TOP AT: 1351' CBL

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/M-50 tbg.
NO. OF JOINTS: 174 jts.
TUBING ANCHOR: 5246'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5405'
SN LANDED AT: 5341'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
SUCKER RODS: 4-3/4" scraped, 110-3/4" plain rods, 94-3/4" scraped
PUMP SIZE: 2-1/2 x 1-1/2 x 16 RHAC pump
STROKE LENGTH: 86"
PUMP SPEED, SPM: 6.5 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/9/98 5274'-5295'

Frac A-1 sands as follows:

104,780# 20/40 sand in 516 bbls Viking I-25 fluid. Perfs brokedown @ 3150 psi. Treated @ avg press of 1600 psi w/avg rate of 28 bpm. ISIP: 2050 psi, 5-min 1744 psi. Flowback on 12/64" choke for 3.5 hours and died.

5/12/98 4921'-4928'

Frac D-2 sand as follows:

104,500# of 20/40 sand in 511 bbls Viking I-25 fluid. Perfs brokedown @ 3540 psi. Treated @ avg press pf 1900 [so w/avg rate of 27 BPM. ISIP: 2100 psi, 5-min 1990 psi. Flowback on 12/64" choke for 5 hours and died.

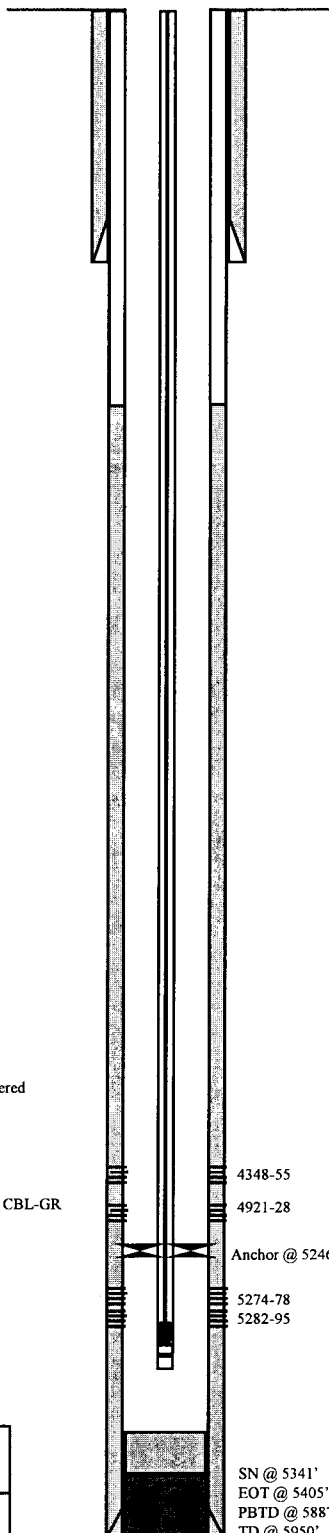
5/14/98 4348'-4355'

Frac GB-4 sands as follows:

3560# 20/40 sand in 128 bbls Viking I-25 fluid. Perfs brokedown @ 2150 psi. Treated @ avg press of 2000 psi w/avg rate of 9.5 bpm. ISIP: 3830 psi, 5-min 2525 psi. Flowback on 12/64" choke for 30 minutes and died.

PERFORATION RECORD

5/7/98	5274'-5278'	4 JSPF	16 holes
5/7/98	5282'-5295'	4 JSPF	52 holes
5/11/98	4921'-4928'	4 JSPF	28 holes
5/13/98	4348'-4355'	4 JSPF	28 holes



Inland Resources Inc.

Nine Mile #15-6

646' FSL 2086' FEL

SWSE Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-32010; Lease UTU-74390

Ashley Unit #1-12-9-15

Spud Date: 9/29/98
Put on Production: 10/23/98
GL: 5973' KB: 5983'

SURFACE CASING

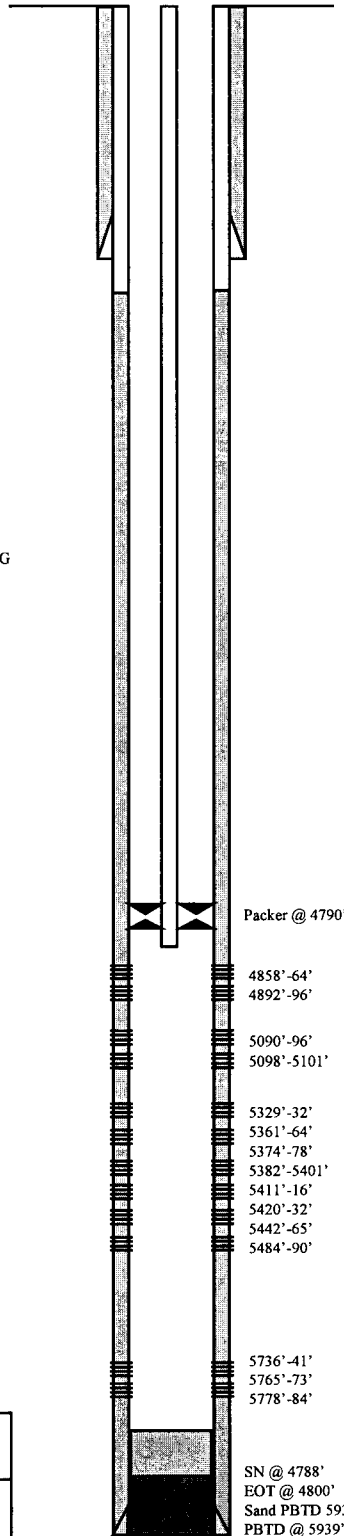
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (291')
DEPTH LANDED: 301'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (5941')
SET AT: 5951'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Premium modified mixed & 300 sxs class G
CEMENT TOP AT: 315' per cement bond log (Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 150 jts
PACKER: 4790'
SEATING NIPPLE: 2-7/8"
TOTAL STRING LENGTH: 4800'
SN LANDED AT: 4788'

Proposed Injection Wellbore Diagram

Initial Production: 126 BOPD;
95 MCFD; 0 BWPD

FRAC JOB

10/12/98 5736'-5784' **Frac CP-1 & CP-2 sands as follows:**
102,760# 20/40 sand in 536 bbls Viking I-25 fluid. Perfs broke back @ 3817 psi. Treated @ avg press of 1610 psi w/avg rate of 28.8 BPM. ISIP: 2550 psi, 5-min 2420 psi. Flowback on 12/64 choke for 4 hours and died.

10/14/98 5329'-5490' **Frac LODC sand as follows:**
126,500# 20/40 sand in 626 bbls Viking I-25 fluid. Perfs broke back @ 3050 psi. Treated @ avg press of 2320 psi w/avg rate of 38.8 BPM. ISIP: 3500 psi, 5-min 3040 psi. Flowback on 12/64 choke for 4 hours and died.

10/16/98 5090'-5101' **Frac B-2 sand as follows:**
Frac designed for 93,500# of sand. Cut sand on stage #4 @ 8.5 ppg. Well screened out @ 1386 gal into flush, getting 40,800# of 20/40 sand in formation and leaving 23,500# sand in csg, used 336 bbls Viking I-25 fluid. Perfs broke down @ 3900 psi. Treated @ avg press of 2500 psi w/avg rate of 28 bpm. ISIP: 3900 psi, 5-min SI: 3150 psi. Flowback on 12/64 choke for 0.5 hours.

10/19/98 4858'-4896' **Frac D-2 sand as follows:**
86,841# 20/40 sand in 465 bbls Viking I-25 fluid. Perfs broke back @ 3000 psi. Treated @ avg press of 1850 psi w/avg rate of 26.0 BPM. ISIP: 2500 psi, 5-min 2407 psi. Flowback on 12/64 choke for 4 hours and died.

PERFORATION RECORD

Date	Interval	Tool	Holes
10/10/98	5736'-5741'	4 JSPF	20 holes
10/10/98	5765'-5773'	4 JSPF	32 holes
10/10/98	5778'-5784'	4 JSPF	24 holes
10/14/98	5329'-5332'	2 JSPF	16 holes
10/14/98	5361'-5364'	2 JSPF	6 holes
10/14/98	5374'-5378'	2 JSPF	8 holes
10/14/98	5382'-5401'	2 JSPF	38 holes
10/14/98	5411'-5416'	2 JSPF	10 holes
10/14/98	5420'-5432'	2 JSPF	24 holes
10/14/98	5442'-5465'	2 JSPF	46 holes
10/14/98	5484'-5490'	2 JSPF	12 holes
10/15/98	5090'-5096'	4 JSPF	24 holes
10/15/98	5098'-5101'	4 JSPF	12 holes
10/17/98	4858'-4864'	4 JSPF	24 holes
10/17/98	4892'-4896'	4 JSPF	16 holes



Inland Resources Inc.

Ashley Unit #1-12-9-15

592 FNL 482 FEL

NENE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32005; Lease #U-74826

SN @ 4788'
EOT @ 4800'
Sand PBDT 5934'
PBDT @ 5939'
TD @ 5950'

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066Office (801) 722-5066
Fax (801) 722-5727

Attachment E-1

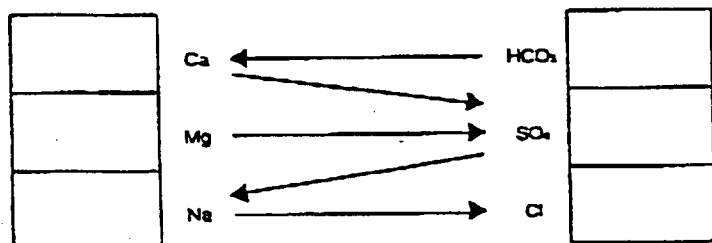
WATER ANALYSIS REPORT

Company INLAND Address _____ Date 01-14-98
 Source Johnson Water Date Sampled _____ Analysis No. _____
FRESH WATER

Analysis**mg/l(ppm)*****Meq/l**

1. PH	<u>7.0</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids	<u>593</u>		
5. Alkalinity (CaCO ₃)	CO ₃ <u>0</u>	÷ 30 <u>0</u>	CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃ <u>300</u>	÷ 61 <u>5</u>	HCO ₃
7. Hydroxyl (OH)	OH <u>0</u>	÷ 17 <u>0</u>	OH
8. Chlorides (Cl)	Cl <u>35</u>	÷ 35.5 <u>1</u>	Cl
9. Sulfates (SO ₄)	SO ₄ <u>110</u>	÷ 48 <u>2</u>	SO ₄
10. Calcium (Ca)	Ca <u>44</u>	÷ 20 <u>2</u>	Ca
11. Magnesium (Mg)	MG <u>22</u>	÷ 12.2 <u>2</u>	Mg
12. Total Hardness (CaCO ₃)	<u>200</u>		
13. Total Iron (Fe)	<u>2.2</u>		
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	<u>2</u>			<u>146</u>
MgSO ₄	60.19				
MgCl ₂	47.52				
NaHCO ₃	64.00	<u>1</u>			<u>84</u>
Na ₂ SO ₄	71.03	<u>2</u>			<u>142</u>
NaCl	58.46	<u>1</u>			<u>59</u>

Saturation Values**Distilled Water 20°C**

CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

NaHCO ₃	64.00	<u>1</u>			<u>84</u>
Na ₂ SO ₄	71.03	<u>2</u>			<u>142</u>
NaCl	58.46	<u>1</u>			<u>59</u>

REMARKS _____

UNICHEM

A Division of BJ Services

435 722 5727

P.O. Box 217
Roosevelt, Utah 84066

Attachment E-2

Office (435) 722-5086
Fax (435) 722-5727**WATER ANALYSIS REPORT**Company INLAND PRODUCTION COMPANY Address _____ Date 8/29/00Source NINE MILE FED. 3-7-9-16 Date Sampled 8/28/00 Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>8.5</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.011</u>		
4. Dissolved Solids		<u>11,629</u>	
5. Alkalinity (CaCO ₃)	CO ₃	<u>0</u>	÷ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃	<u>427</u>	÷ 61 <u>7</u> HCO ₃
7. Hydroxyl (OH)	OH	<u>0</u>	÷ 17 <u>0</u> OH
8. Chlorides (Cl)	Cl	<u>6,700</u>	÷ 35.5 <u>189</u> Cl
9. Sulfates (SO ₄)	SO ₄	<u>0</u>	÷ 48 <u>0</u> SO ₄
10. Calcium (Ca)	Ca	<u>40</u>	÷ 20 <u>2</u> Ca
11. Magnesium (Mg)	Mg	<u>0</u>	÷ 12.2 <u>0</u> Mg
12. Total Hardness (CaCO ₃)		<u>100</u>	
13. Total Iron (Fe)		<u>1.7</u>	
14. Manganese		<u>0</u>	
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

	Compound	Equlv. Wt.	X	Meg/l	=	Mg/l
2	Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
0	CaSO ₄	68.07				
	CaCl ₂	55.50				
	Mg(HCO ₃) ₂	73.17				
	MgSO ₄	60.19				
	MgCl ₂	47.62				
	NaHCO ₃	84.00	<u>5</u>			<u>420</u>
	Na ₂ SO ₄	71.03				
	NaCl	58.46	<u>189</u>			<u>11,049</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

Recieved Time-Aug.29.-11:06AM

435 722 5727

Attachment E-3

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND PRODUCTION CO
 LOCATION:
 SYSTEM:

8-29-2000

WATER DESCRIPTION:	JOHNSON WATER	NINE MILE FED 3-7-9-16
P-ALK AS PPM CaCO3	0	0
M-ALK AS PPM CaCO3	393	700
SULFATE AS PPM SO4	130	0
CHLORIDE AS PPM Cl	71	6700
HARDNESS AS PPM CaCO3	0	0
CALCIUM AS PPM CaCO3	180	100
MAGNESIUM AS PPM CaCO3	169	0
SODIUM AS PPM Na	46	4462
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	600	11629
TEMP (DEG-F)	100	100
SYSTEM pH	7.4	8.5

WATER COMPATIBILITY CALCULATIONS

JOHNSON WATER AND NINE MILE FED 3-7

CONDITIONS: pH=8. TEMPERATURE ESTIMATED FROM COMPONENT WATERS.

WATER ONE IS JOHNSON WATER

% Water 1	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	.93	51	0	0	0
90	.88	48	0	0	0
80	.83	45	0	0	0
70	.78	42	0	0	0
60	.72	39	0	0	0
50	.67	35	0	0	0
40	.61	32	0	0	0
30	.54	28	0	0	0
20	.47	25	0	0	0
10	.40	21	0	0	0
0	.33	17	0	0	0

Attachment "F"

**Nine Mile Federal #3-7-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5232	5248	5240	3323	1.07	3321
4819	4830	4825	2248	0.90	2240
				Minimum	<u><u>2240</u></u>



Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Avg. Depth})) / \text{Avg. Depth}$



DAILY COMPLETION REPORT

WELL NAME NINE MILE 3-7-9-16 Report Date 3/26/98 Completion Day 2
Present Operation Perf D sds. Rig Flint #2

WELL STATUS

Surf Csg: 8-5/8 @ 302' KB Liner @ Prod Csg 5-1/2 @ 5938 Csg PBTD 5896
Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
<u>A</u>	<u>5232-48'</u>	<u>4/64</u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 3/25/98 SITP: SICP:
Con't TOH w/tbg f/4629'. LD bit & scraper. RU HLS & perf A sds @ 5232-48' w/4 jsp. TIH w/tbg to 5870'. IFL @ 4700'. Made 4 swab runs, rec 12 BTF w/tr oil. FFL @ 5300'. TOH w/tbg. NU isolation tool. RU Halliburton & frac A sds w/104,300# 20/40 sd in 525 bbls Delta Frac. Perfs broke dn @ 1599 psi. Treated @ ave press of 2650 psi w/ave rate of 25.5 BPM. ISIP: 3323 psi, 5 min: 2806 psi. Flowback on 12/64 choke for 3 hrs & died. Rec 90 BTF (est 17% of load). SIFN w/est 435 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>525</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>90</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>435</u>	Cum oil recovered	<u>0</u>
IFL <u>4700</u> FFL <u>5300</u> FTP <u> </u>		Choke <u>12/64</u> Final Fluid Rate <u> </u>	Final oil cut <u>Tr.</u>

STIMULATION DETAIL

Base Fluid used: Delta Frac Job Type: Sand Frac
Company: Halliburton
Procedure:
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
8000 gal w/6-8 ppg of 20/40 sd
4875 gal w/8-10 ppg of 20/40 sd
Flush w/5179 gal of 10# Linear gel.

COSTS

Flint rig	<u>1,511</u>
BOP	<u>135</u>
Tanks	<u>50</u>
Wtr	<u>700</u>
HO Trk	<u>667</u>
Perf & CBL	<u>3,370</u>
Frac	<u>21,404</u>
Flowback - super	<u>120</u>
IPC Supervision	<u>200</u>

Max TP	<u>3500</u>	Max Rate	<u>26.6</u>	Total fluid pmpd:	<u>525 bbls</u>
Avg TP	<u>2650</u>	Avg Rate	<u>25.5</u>	Total Prop pmpd:	<u>104,300#</u>
ISIP	<u>3323</u>	5 min	<u>2806</u>	10 min	<u> </u>
Completion Supervisor:	<u>Gary Dietz</u>	15 min	<u> </u>		

DAILY COST:	<u>\$28,157</u>
TOTAL WELL COST:	<u>\$208,614</u>



DAILY COMPLETION REPORT

WELL NAME NINE MILE 3-7-9-16 Report Date 3/28/98 Completion Day 4
Present Operation Pull plug. CO PBTD. Swab well. Rig Flint #2

WELL STATUS

Surf Csg: 8-5/8 @ 302' KB Liner @ 5938 Prod Csg 5-1/2 @ 5938 Csg PBTD 5896
Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ BP Sand PBTD: 4941

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D	4819-30'	4/44			
A	5232-48'	4/64			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 3/27/98 SITP: 0 SICP: 0
IFL @ 4800'. Made 1 swab run, rec 1 BTF w/tr oil. FFL @ 4900'. TOH w/tbg. NU isolation tool. RU Halliburton & frac D sds w/104,300# 20/40 sd in 519 bbls Delta Frac. Perfs broke dn @ 3020 psi. Treated @ ave press of 2385 psi w/ave rate of 26 BPM. ISIP: 2248 psi, 5 min: 2041 psi. Flowback on 12/64 choke for 5 hrs & died. Rec 185 BTF (est 36% of load). SIFN w/est 665 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	332	Starting oil rec to date	0
Fluid <u>lost</u> /recovered today	333	Oil lost/recovered today	0
Ending fluid to be recovered	665	Cum oil recovered	0
IFL <u>4800</u> FFL <u>4900</u> FTP		Choke <u>12/64</u> Final Fluid Rate	
		Final oil cut	Tr.

STIMULATION DETAIL

Base Fluid used: Delta Frac Job Type: Sand Frac
Company: Halliburton
Procedure: _____
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
8000 gal w/6-8 ppg of 20/40 sd
5055 gal w/8-10 ppg of 20/40 sd
Flush w/4735 gal of 10# Linear gel

COSTS

Flint rig	870
BOP	135
Tanks	50
Wtr	700
Frac	21,573
Flowback - super	200
IPC Supervision	200

Max TP 3020 Max Rate 26.5 Total fluid pmpd: 519 bbls
Avg TP 2385 Avg Rate 26 Total Prop pmpd: 104,300#
ISIP 2248 5 min 2041 10 min _____ 15 min _____
Completion Supervisor: Gary Dietz

DAILY COST: \$23,728
TOTAL WELL COST: \$236,320

ATTACHMENT G

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. **Plug #1** Set 166' plug from 5132'-5298' with 30 sxs Class "G" cement.
2. **Plug #2** Set 161' plug from 4719'-4880' with 60 sxs Class "G" cement.
3. **Plug #3** Set 200' plug from 2000'-2200' with 30 sxs Class "G" cement.
4. **Plug #4** Set 100' plug from 240'-3401' with 15 sxs Class "G" cement. (50' on
 either side of casing shoe)
5. **Plug #5** Set 50' plug from surface with 10 sxs Class "G" cement
6. Pump 10 sxs Class "G" cement down the 8-5/8" x 4-1/2" annulus to
 cement 290' to surface.

The approximate cost to plug and abandon this well is \$18,000.

Spud Date: 2-19-98

Put on Production: 3-31-98

GL: ?' KB: ?'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (289')

DEPTH LANDED: 290'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts. (5927')

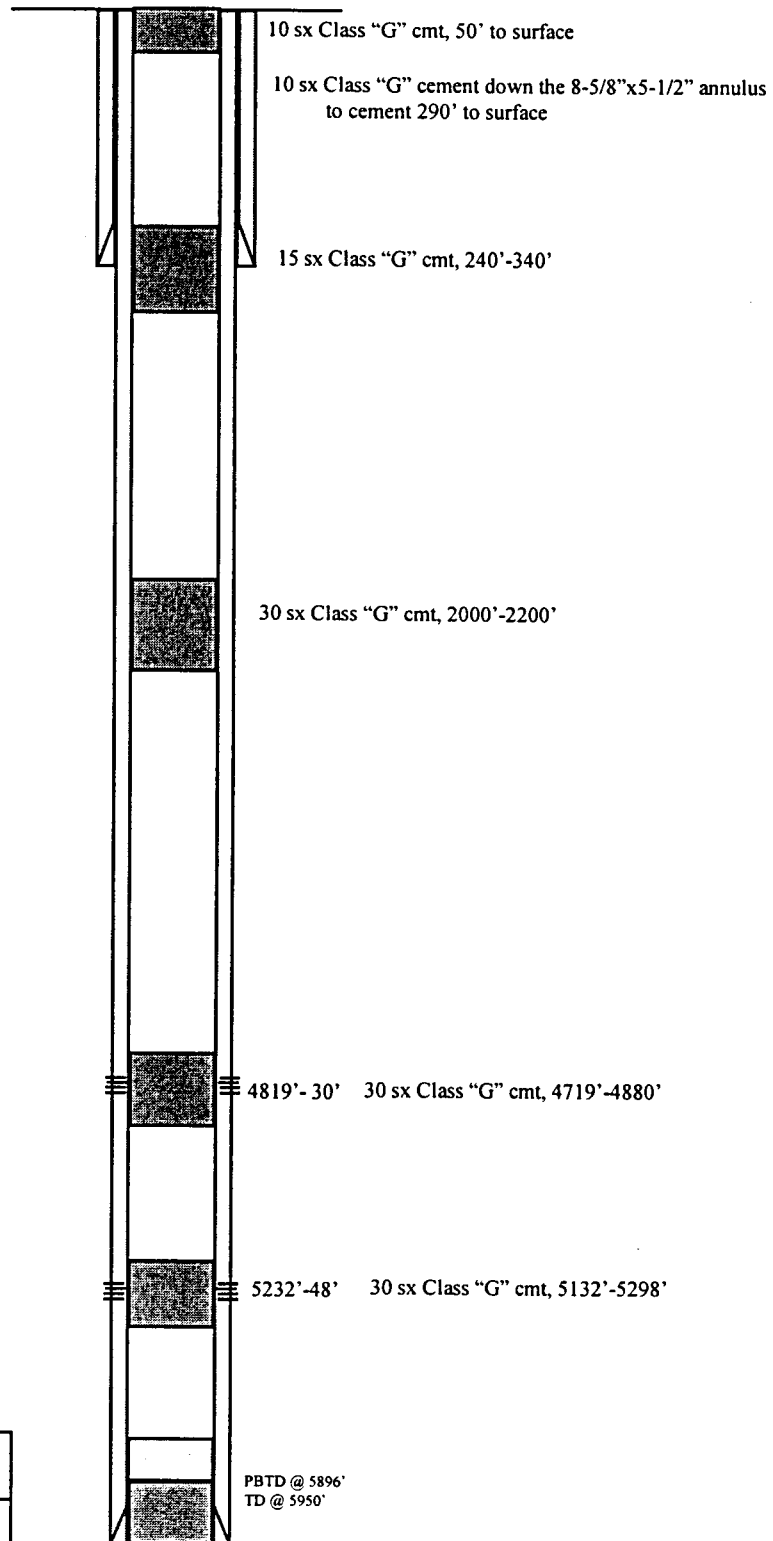
DEPTH LANDED: 5938'

HOLE SIZE: 7-7/8"

CEMENT DATA: 380 sks Hibond mixed & 340 sks thixotropic

CEMENT TOP AT:

Nine Mile #3-7

Proposed P&A
Wellbore Diagram

Inland Resources Inc.

Nine Mile #3-7-9-16

609 FNL 2105 FWL

NENW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32012; Lease #UTU-74390

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE NW Sec. 7-T9S-R16E 609' fnl & 2105' fwl

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Nine Mile Fed 3-7

9. API Well No.

43-013-32012

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

Joyce I. McGough

Title

Regulatory Specialist

Date

9/18/00

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. UTU-74390	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well		7. UNIT AGREEMENT NAME WEST POINT (GR RVR)	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME NINE MILE 3-7-9-16	
3. ADDRESS OF OPERATOR Rt 3, Box 3630, Myton UT 84052 435-646-3721		9. WELL NO. 3 NINE MILE 3-7-9-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/NW 609 FNL 2105 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW Section 7, T09S R16E	
14. API NUMBER 43-013-32012	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5933 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>		(OTHER) <u>Injection Conversion</u> <input type="checkbox"/>	
(OTHER) _____ <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 12/22/00. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 4753'. On 12/26/00 Mr. Dennis Ingram with the State DOGM was contacted and gave permission to conduct a MIT on the casing. The casing was set to 1000 psi with no pressure loss charted in the 2 hour test. No governmental agencies were able to witness the test. The well is shut-in and waiting on permission to inject.

18. I hereby certify that the foregoing is true and correct
SIGNED Krishna Russell TITLE Production Clerk DATE 12/27/00
Krishna Russell

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED

DEC 28 2000

DIVISION OF
OIL, GAS AND MINING

Mechanical Integrity Test

Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: NONE Date 12/26/00 Time 11:00 am pm

Test Conducted by: Roddi Sind

Others Present: _____

Well: NINE MILE 3-7-9-16

Field: west point

Well Location: NE/NW SEC. 7 - T9S - R16E

API No: 43-013-32012

Duchesne CO. Utah

Time	Casing Pressure	
0 min	<u>1000</u>	psig
5	<u>1000</u>	psig
10	<u>1000</u>	psig
15	<u>1000</u>	psig
20	<u>1000</u>	psig
25	<u>1000</u>	psig
30 min	<u>1000</u>	psig
35	<u>1000</u>	psig
40	<u>1000</u>	psig
45	<u>1000</u>	psig
50	<u>1000</u>	psig
55	<u>1000</u>	psig
60 min	<u>1000</u>	psig

Tubing pressure: 200 psig

Result:

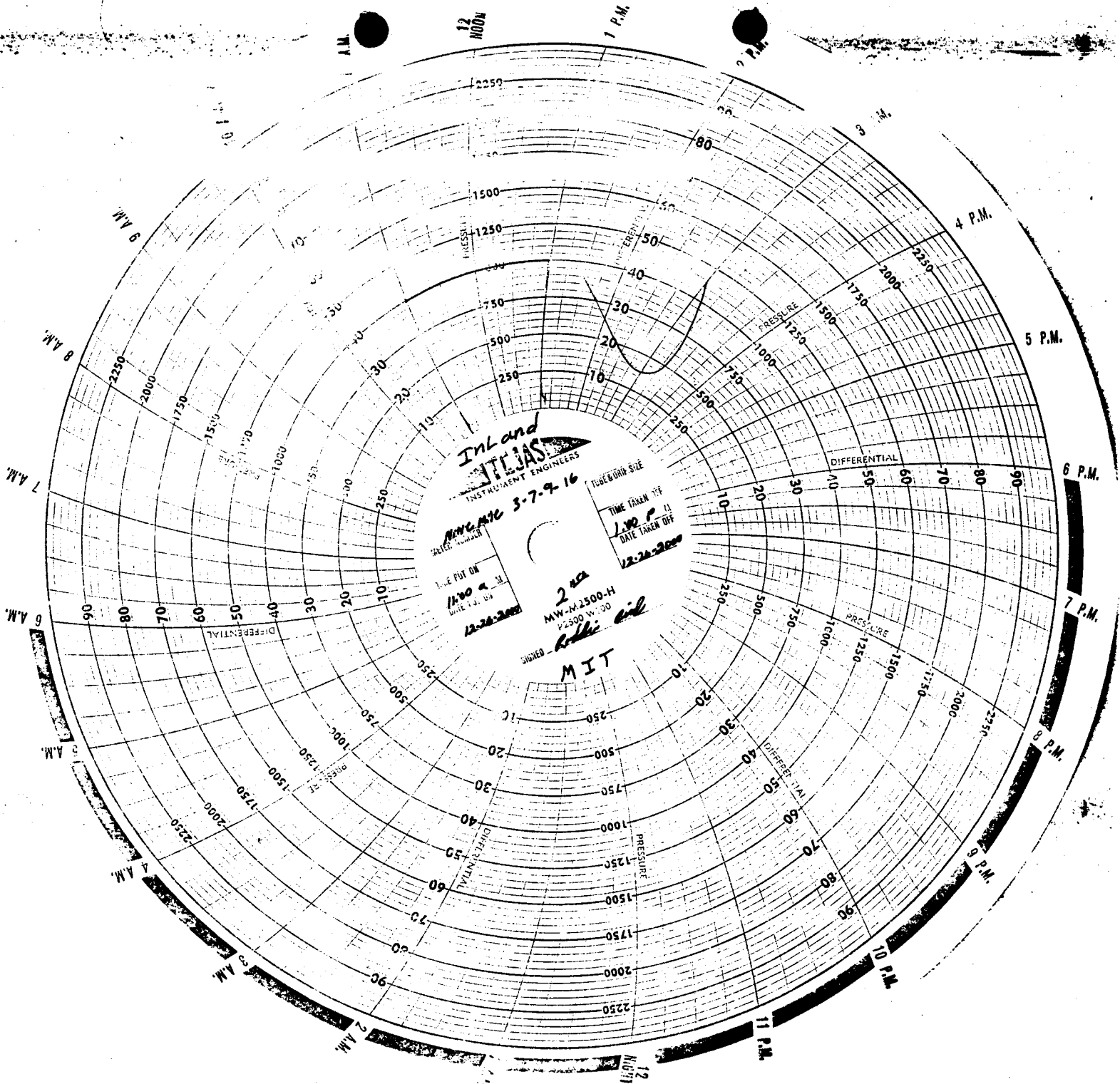
Pass

Fail

Signature of Witness: NONE

Signature of Person Conducting Test: Roddi Sind

DIVISION OF
OIL, GAS AND MINING



RECEIVED

DEC 28 2000

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT


Cause No. UIC-219

Operator: Inland Production Company
Well: Nine Mile Federal 3-7-9-16
Location: Section 7, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32012
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on September 9, 1998.
2. Maximum Allowable Injection Pressure: 2240 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4819 feet - 5248 feet)

Approved by:


John R. Baza
Associate Director, Oil And Gas

1/9/2001
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

NINE MILE 3-7

9. API Well No.

43-013-32012

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil
Well

☐

Gas
Well

☒

Other Injector

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

609 FNL 2105 FWL NE/NW Section 7, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other **Report of first injection**

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 10:00 a.m. on 1/16/01.

14. I hereby certify that the foregoing is true and correct

Signed

Martha Hall
Martha Hall

Title

Office Manager

Date

1/18/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: (303) 893-0102
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: _____
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*Title: *Perf. Services Manager*Approval Date: *9-20-04*

Comments:

Note: Indian Country wells will require EPA approval.

(5/2003)

RECEIVED
SEP 20 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****WEST POINT (GREEN RIVER)****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NINE MILE 14-31	31	080S	160E	4301332015	12418	Federal	WI	A
WEST POINT 9-31-8-16	31	080S	160E	4301332119	12418	Federal	WI	A
WEST POINT U 12-5-9-16	05	090S	160E	4301331933	12418	Federal	OW	P
NINE MILE 3-6	06	090S	160E	4301331816	12418	Federal	WI	A
NINE MILE 4-6	06	090S	160E	4301331952	12418	Federal	OW	P
NINE MILE 5-6-9-16	06	090S	160E	4301331953	12418	Federal	WI	A
NINE MILE 13-6-9-16	06	090S	160E	4301331954	12418	Federal	WI	A
NINE MILE 15-6-9-16	06	090S	160E	4301332010	12418	Federal	WI	A
NINE MILE 2-7-9-16	07	090S	160E	4301332011	12418	Federal	OW	P
NINE MILE 3-7-9-16	07	090S	160E	4301332012	12418	Federal	WI	A
NINE MILE 4-7-9-16	07	090S	160E	4301332013	12418	Federal	OW	P
NINE MILE 12-7-9-16	07	090S	160E	4301332014	12418	Federal	OW	P
WEST POINT 1-7-9-16	07	090S	160E	4301332210	12418	Federal	OW	P
WEST POINT 8-7-9-16	07	090S	160E	4301332211	12418	Federal	OW	P
WEST POINT 9-7-9-16	07	090S	160E	4301332212	12418	Federal	WI	A
WEST POINT 3-8-9-16	08	090S	160E	4301332207	12418	Federal	D	PA
WEST POINT 4-8-9-16	08	090S	160E	4301332208	12418	Federal	OW	P
WEST POINT 5-8-9-16	08	090S	160E	4301332209	12418	Federal	OW	P
WEST POINT 6-8-9-16	08	090S	160E	4301332282	12418	Federal	OW	P
WEST POINT 3-17-9-16	17	090S	160E	4301332278	12418	Federal	OW	P
WEST POINT 4-17-9-16	17	090S	160E	4301332280	12418	Federal	OW	P
WEST POINT 5-17-9-16	17	090S	160E	4301332281	12418	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - **received 2/23/05**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection well		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU74390
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: WEST POINT UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 609 FNL 2105 FWL		8. WELL NAME and NUMBER: NINE MILE 3-7-9-16
5. PHONE NUMBER 435.646.3721		9. API NUMBER: 4301332012
6. FIELD AND POOL, OR WILDCAT: Monument Butte		10. FIELD AND POOL, OR WILDCAT: Monument Butte
7. COUNTY: Duchesne		8. STATE: Utah
9. OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/NW, 7, T9S, R16E		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	SubDate	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER - 5 Year MIT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/07/2006			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 4/4/06 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 4/7/06. On 4/7/06 the csg was pressured up to 1210 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1800 psig during the test. There was not a State representative available to witness the test. API# 43-013-32012.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 04-27-06
By: [Signature]

DO NOT SIGN
6/2/06
[Signature]

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk
SIGNATURE [Signature] DATE 04/10/2006

(This space for State use only)

RECEIVED

APR 11 2006

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 4/7/06 Time 10:00 am pm

Test Conducted by: Matthew Bertoch

Others Present: _____

Well: Nine Mile Fed. 3-7-9-16

Field: West Pointe UTU 77107X

Well Location: NE / NW sec 7, T9S, R16E

API No: 43-013-32012

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1210</u>	psig
5	<u>1210</u>	psig
10	<u>1210</u>	psig
15	<u>1210</u>	psig
20	<u>1210</u>	psig
25	<u>1210</u>	psig
30 min	<u>1210</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1800 psig

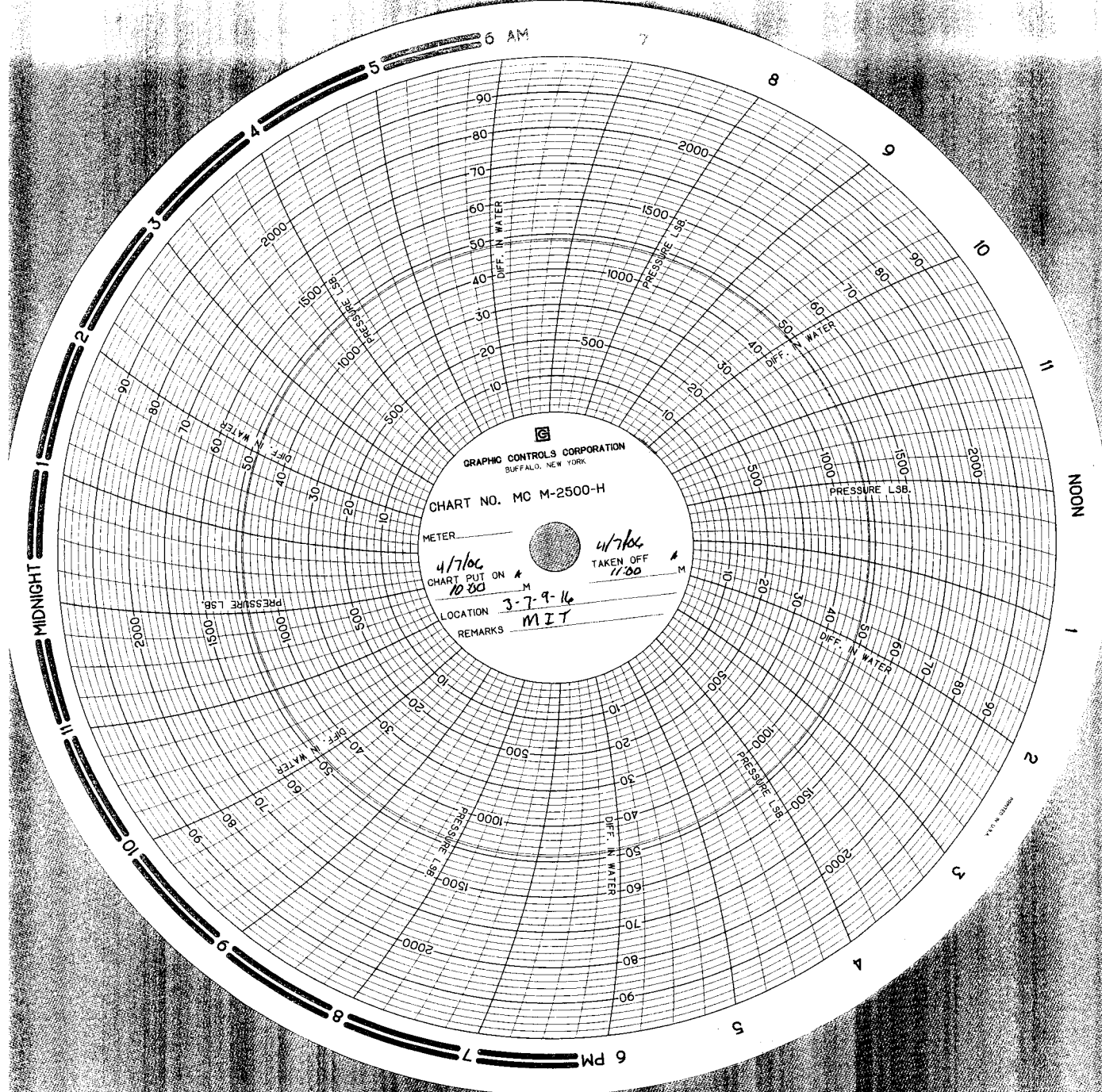
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

METER _____

4/7/66
CHART PUT ON 10:00 A.M.

4/7/66
TAKEN OFF 11:00 A.M.

LOCATION 3-7-9-16

REMARKS MIT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WI</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74390
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		PHONE NUMBER 435.646.3721	7. UNIT or CA AGREEMENT NAME: GMBU	
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 609 FNL 2105 FWL				8. WELL NAME and NUMBER: NINE MILE 3-7-9-16
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW, 7, T9S, R16E				9. API NUMBER: 4301332012
				10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
				COUNTY: DUCHESNE
				STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/11/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 02/07/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 02/11/2011 the casing was pressured up to 1070 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1963 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32012

COPY SENT TO OPERATOR

Date: 3.7.2011

Initials: _____

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 02-24-11
By: [Signature]

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

[Signature]

DATE 02/15/2011

(This space for State use only)

RECEIVED

FEB 22 2011

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 02/11/11 Time 11:00 am pm

Test Conducted by: Dale Giles

Others Present: _____

Well: Nine Mile Federal 3-7-9-16

Field: Monument Butte

Well Location: NE/NW Sec 7, T9S, R16E

API No: 43-013-32012

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1070</u>	psig
5	<u>1070</u>	psig
10	<u>1070</u>	psig
15	<u>1070</u>	psig
20	<u>1070</u>	psig
25	<u>1070</u>	psig
30 min	<u>1070</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

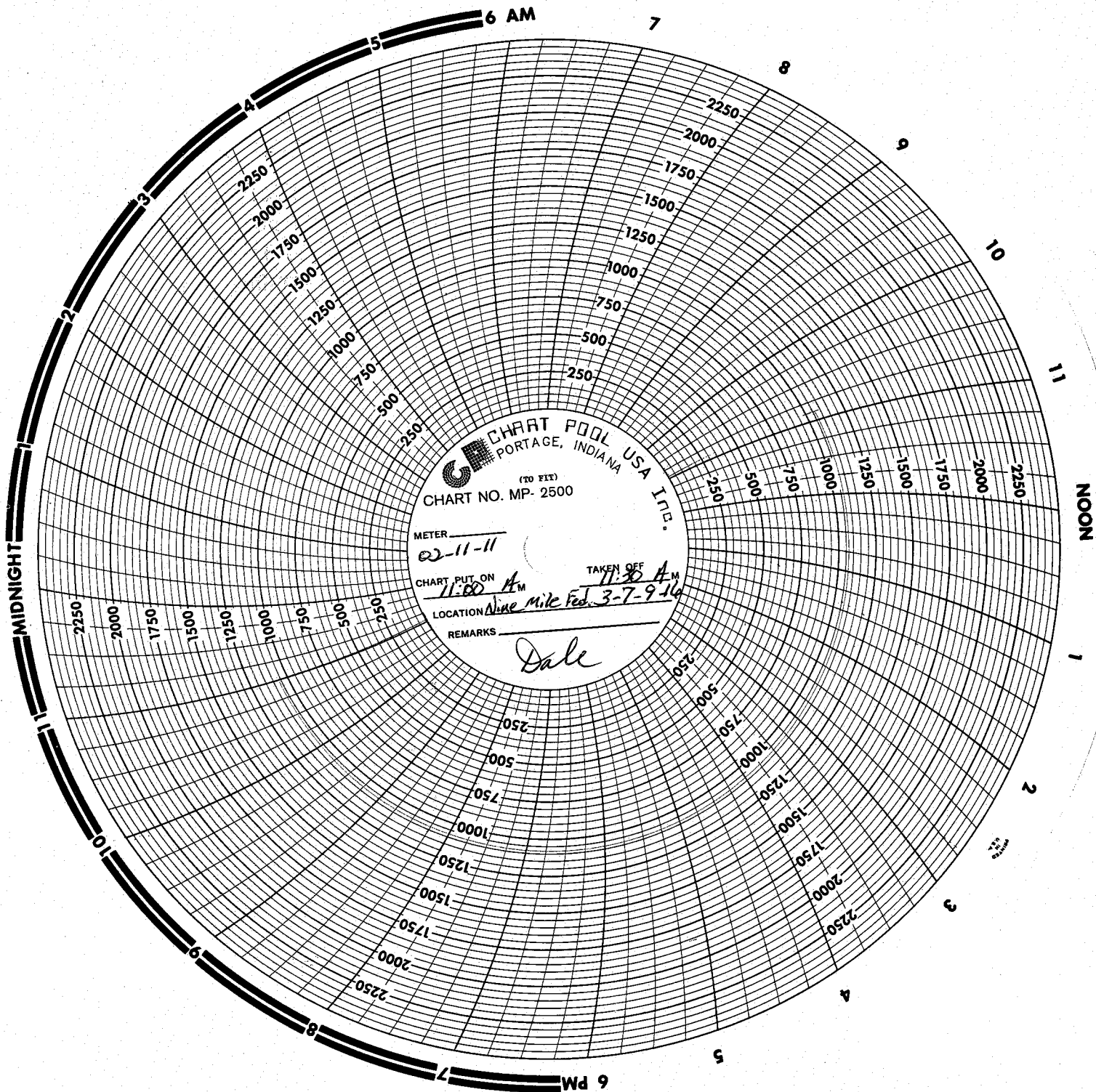
Tubing pressure: 1963 psig

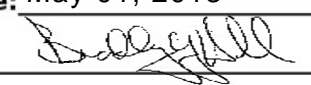
Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Dale Giles





STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: NINE MILE 3-7-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0609 FNL 2105 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 07 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013320120000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/15/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Workover MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above subject well had workover procedures performed (water isolation), attached is a daily status report. On 04/15/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 04/15/2013 the csg was pressured up to 1420 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 650 psig during the test. There was not a State representative available to witness the test.		
Accepted by the Utah Division of Oil, Gas and Mining Date: May 01, 2013 By: 		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 4/22/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 4/15/13 Time 11:00 am pm
Test Conducted by: Kevin Powell
Others Present: _____

Well: Nine Mile 3-7-9-16

Field: Monument Bench

Well Location: NE/1/4 Sec. 7-T4S-R16E

API No: 43-013-32012

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1420</u>	psig
5	<u>1420</u>	psig
10	<u>1420</u>	psig
15	<u>1420</u>	psig
20	<u>1420</u>	psig
25	<u>1420</u>	psig
30 min	<u>1420</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 650 psig

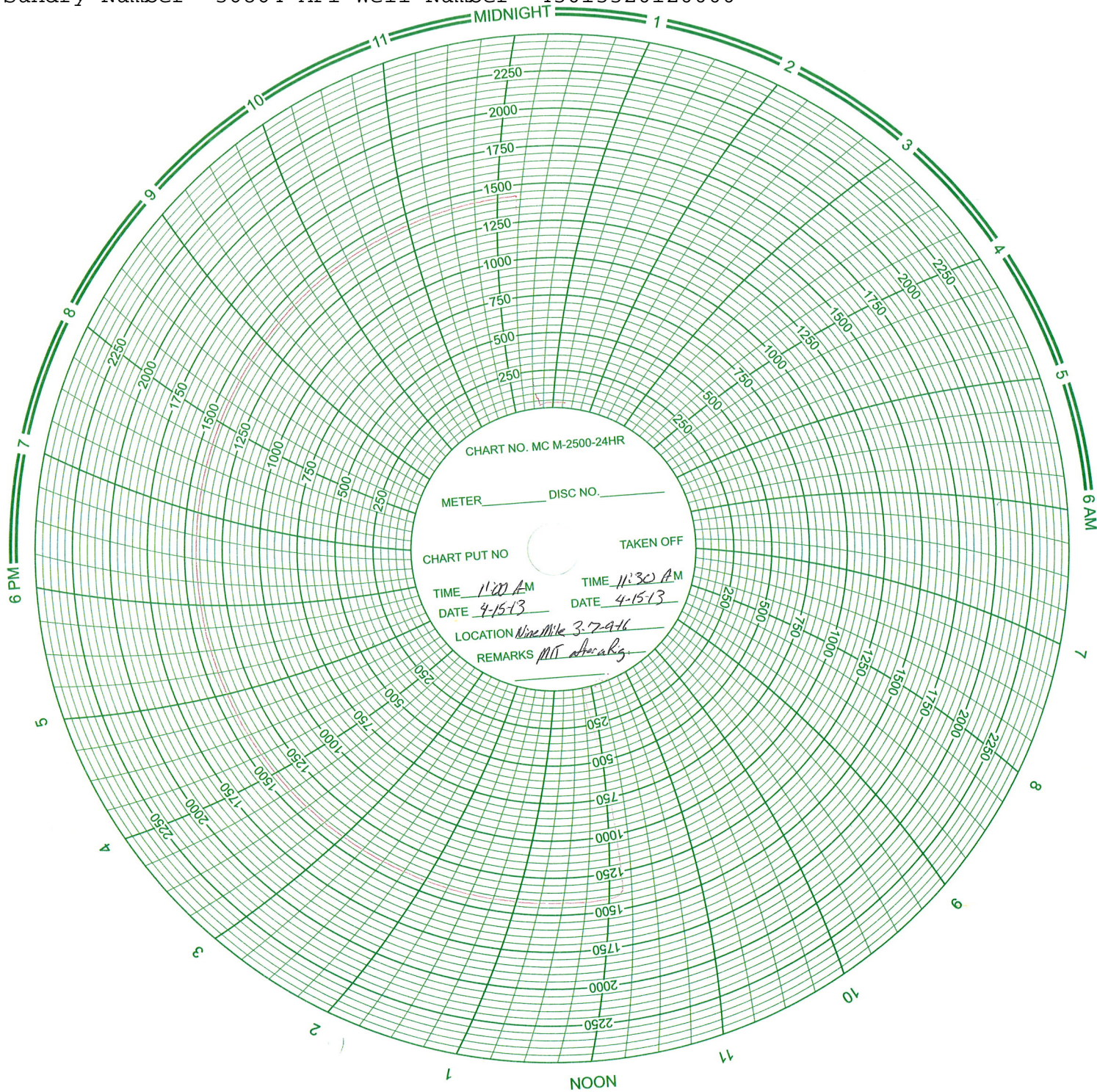
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Kevin Powell



Daily Activity Report**Format For Sundry****NINE MILE 3-7-9-16****2/1/2013 To 6/30/2013****4/11/2013 Day: 1****Water Isolation**

NC #3 on 4/11/2013 - MIRU NC#3, N/U BOPs, Release Pkr, Tally Tbg Durring TOO H, P/U & RIH W/ New Plg & Pkr, Psr Tst Plg & Pkr, Set, R/U Baker & Ready To Pmp In Morn - 5:30AM-6:00AM C/Tvl, 6:00AM MIRU NC#3, OWU, Tbg @ 900psi, Bled Off To 80psi, N/D W/H-D, P/U 10' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release Pkr, R/U H/Oiler To Tbg, Pmp 60BW @ 250*, TOO H W/ Tbg, Tally All Tbg Out Of Hole, L/D Weatherford Arrow Set Pkr, P/U & RIH W/ Weatherford Plg & Pkr, P/U 18jts New Tbg, Set Plg @ 5300', Psr Tst Plg Tbg To 3000psi, Release Pkr From Plg, Tag Plg, L/D One Jt Tbg, Set Pkr @ 5270', Psr Tst Plg, Pkr & Tbg To 1500psi & Hold For 15min, Release Pkr, L/D Two Jts Tbg, Set Pkr @ 5220', SWI, Wait On Baker Pmp Truck, R/U Baker Truck & Ready To Pmp In Morn, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl 65BWTR - 5:30AM-6:00AM C/Tvl, 6:00AM MIRU NC#3, OWU, Tbg @ 900psi, Bled Off To 80psi, N/D W/H-D, P/U 10' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release Pkr, R/U H/Oiler To Tbg, Pmp 60BW @ 250*, TOO H W/ Tbg, Tally All Tbg Out Of Hole, L/D Weatherford Arrow Set Pkr, P/U & RIH W/ Weatherford Plg & Pkr, P/U 18jts New Tbg, Set Plg @ 5300', Psr Tst Plg Tbg To 3000psi, Release Pkr From Plg, Tag Plg, L/D One Jt Tbg, Set Pkr @ 5270', Psr Tst Plg, Pkr & Tbg To 1500psi & Hold For 15min, Release Pkr, L/D Two Jts Tbg, Set Pkr @ 5220', SWI, Wait On Baker Pmp Truck, R/U Baker Truck & Ready To Pmp In Morn, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl 65BWTR **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$9,377**4/12/2013 Day: 2****Water Isolation**

NC #3 on 4/12/2013 - R/U Baker, Mix Up Slurry W/ Cors Walnut Shell, Pmp Two Jobs, Final Injection Rate @ 1 gpm, TOO H W/ Plg & Pkr, TIH W Arrow Set, Psr Tst Tbg. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/U Baker To Tbg, Mix Up Xanthan Gum To +/-50vis In 20BW, Add 4sx Corse Ground Wall Nut Sell Into Slurry, Psr Tst Baker Lines, Pmp 20BW & Find Injection Rate (2.6gpm @ 2000psi), Stage One-Pmp 10bbbls Slurry, Displace W/ 31BW, Check Injection Rate W/ 12BW, Final Injection Rate @1.4gpm, Pmp Stage Two-10bbbls Slurry, Displace W/ 31BW, Check Injection Rate W/ 12BW, Final Injection Rate @ 1gpm, R/D Baker, R/U Wash Jt, RIH To Plg, Latch Onto Plg, R/U BMW H/Oiler, Circulate Hole Clean W/ 40BW, Work To Release Plug & Release, R/U H/Oiler To Tbg, Would Not Flush, L/D 18Jts New Tbg, R/U H/Oiler To Csg & Flush W/ 60BW, TOO H W/ Tbg, L/D Plg & Pkr, P/U & RIH W/ New Weatherford 5 1/2 Arrow Set Pkr & 152jts Tbg, Drop S/Vlve, Fill W/ 30BW, Psr Tbg To 3000psi, SWI, 6:00PM CSDFN, 6:00PM-6:30 C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/U Baker To Tbg, Mix Up Xanthan Gum To +/-50vis In 20BW, Add 4sx Corse Ground Wall Nut Sell Into Slurry, Psr Tst Baker Lines, Pmp 20BW & Find Injection Rate(2.6gpm @ 2000psi), Stage One-Pmp 10bbbls Slurry, Displace W/ 31BW, Check Injection Rate W/ 12BW, Final Injection Rate @1.4gpm, Pmp Stage Two-10bbbls Slurry, Displace W/ 31BW, Check Injection Rate W/ 12BW, Final Injection Rate @ 1gpm, R/D Baker, R/U Wash Jt, RIH To Plg, Latch Onto Plg, R/U BMW H/Oiler, Circulate Hole Clean W/ 40BW, Work To Release Plug & Release, R/U H/Oiler To Tbg, Would Not Flush, L/D 18Jts New Tbg, R/U H/Oiler To Csg & Flush W/ 60BW, TOO H W/ Tbg, L/D Plg & Pkr, P/U & RIH W/ New Weatherford 5 1/2 Arrow Set Pkr & 152jts Tbg, Drop S/Vlve, Fill W/ 30BW, Psr Tbg To 3000psi, SWI, 6:00PM CSDFN, 6:00PM-6:30 C/Tvl.

Daily Cost: \$0**Cumulative Cost:** \$17,594

4/16/2013 Day: 3**Water Isolation**

NC #3 on 4/16/2013 - Psr Tst Csg, N/D BOPs, N/U W/H-D, Pmp Pkr Fluid, Set Pkr, Psr Tst Csg, Bump Csg Up. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, Tbg Psr @ 2500psi, R/U BMW H/Oiler & Bump It Up To 3000psi, Held 3000psi For One Hour(Good Tst), R/U Snd Lne W/ baby Red Fishing Tool, P/U & RIH, Latch Onto S/Vlve, S/Vlve Stuck In S/N, Work To Free W/ No Luck, R/U H/Oiler To Csg & Pmp 70BW @ 250*, Work To Free S/Vlve W/ S/Lne, Pull S/Vlve Off Seat & POOH, L/D S/Lne & R/D, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, P/U 10' Tbg Sub, N/U W/H-D, Pmp 70BW Down Csg W/Pkr Fluid, N/D W/H-D, Set Pkr In 17K# Tension, L/D 10' Tbg Sub, N/U W/H-D, Psr Tst Csg To 1500psi, Bleed Off To 800psi & Bumped Back Up To 1500psi, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, Tbg Psr @ 2500psi, R/U BMW H/Oiler & Bump It Up To 3000psi, Held 3000psi For One Hour (Good Tst), R/U Snd Lne W/ baby Red Fishing Tool, P/U & RIH, Latch Onto S/Vlve, S/Vlve Stuck In S/N, Work To Free W/ No Luck, R/U H/Oiler To Csg & Pmp 70BW @ 250*, Work To Free S/Vlve W/ S/Lne, Pull S/Vlve Off Seat & POOH, L/D S/Lne & R/D, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, P/U 10' Tbg Sub, N/U W/H-D, Pmp 70BW Down Csg W/Pkr Fluid, N/D W/H-D, Set Pkr In 17K# Tension, L/D 10' Tbg Sub, N/U W/H-D, Psr Tst Csg To 1500psi, Bleed Off To 800psi & Bumped Back Up To 1500psi, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, Tbg Psr @ 2500psi, R/U BMW H/Oiler & Bump It Up To 3000psi, Held 3000psi For One Hour(Good Tst), R/U Snd Lne W/ baby Red Fishing Tool, P/U & RIH, Latch Onto S/Vlve, S/Vlve Stuck In S/N, Work To Free W/ No Luck, R/U H/Oiler To Csg & Pmp 70BW @ 250*, Work To Free S/Vlve W/ S/Lne, Pull S/Vlve Off Seat & POOH, L/D S/Lne & R/D, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, P/U 10' Tbg Sub, N/U W/H-D, Pmp 70BW Down Csg W/Pkr Fluid, N/D W/H-D, Set Pkr In 17K# Tension, L/D 10' Tbg Sub, N/U W/H-D, Psr Tst Csg To 1500psi, Bleed Off To 800psi & Bumped Back Up To 1500psi, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @ 1000psi, R/U BMW H/Oiler & Bump It Up To 1500psi, Bleed Off To 1200psi, Bump Up To 1500psi & Held For 1 Hour, Good Tst, RDMO NC#3@ 12:00PM Final Report Ready For MIT - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @ 1000psi, R/U BMW H/Oiler & Bump It Up To 1500psi, Bleed Off To 1200psi, Bump Up To 1500psi & Held For 1 Hour, Good Tst, RDMO NC#3@ 12:00PM Final Report Ready For MIT - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @ 1000psi, R/U BMW H/Oiler & Bump It Up To 1500psi, Bleed Off To 1200psi, Bump Up To 1500psi & Held For 1 Hour, Good Tst, RDMO NC#3@ 12:00PM Final Report Ready For MIT - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, Tbg Psr @ 2500psi, R/U BMW H/Oiler & Bump It Up To 3000psi, Held 3000psi For One Hour(Good Tst), R/U Snd Lne W/ baby Red Fishing Tool, P/U & RIH, Latch Onto S/Vlve, S/Vlve Stuck In S/N, Work To Free W/ No Luck, R/U H/Oiler To Csg & Pmp 70BW @ 250*, Work To Free S/Vlve W/ S/Lne, Pull S/Vlve Off Seat & POOH, L/D S/Lne & R/D, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, P/U 10' Tbg Sub, N/U W/H-D, Pmp 70BW Down Csg W/Pkr Fluid, N/D W/H-D, Set Pkr In 17K# Tension, L/D 10' Tbg Sub, N/U W/H-D, Psr Tst Csg To 1500psi, Bleed Off To 800psi & Bumped Back Up To 1500psi, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @ 1000psi, R/U BMW H/Oiler & Bump It Up To 1500psi, Bleed Off To 1200psi, Bump Up To 1500psi & Held For 1 Hour, Good Tst, RDMO NC#3@ 12:00PM Final Report Ready For MIT **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$26,664**4/19/2013 Day: 5****Water Isolation**

Rigless on 4/19/2013 - Conduct MIT - On 04/15/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 04/15/2013 the csg was pressured up to 1420 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 650 psig during the test. There was not a State representative available to witness the test. - On 04/15/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 04/15/2013 the csg was pressured up to 1420 psig and charted for 30 minute with no pressure loss. The well was not

injecting during the test. The tbg pressure was 650 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$49,431

Pertinent Files: [Go to File List](#)

Spud Date: 2-19-98
Put on Production: 3-31-98
GL: 5933' KB: 5943'

Nine Mile 3-7-9-16

Initial Production: 62 BOPD,
251 MCFPD, 3 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (289')
DEPTH LANDED: 290'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

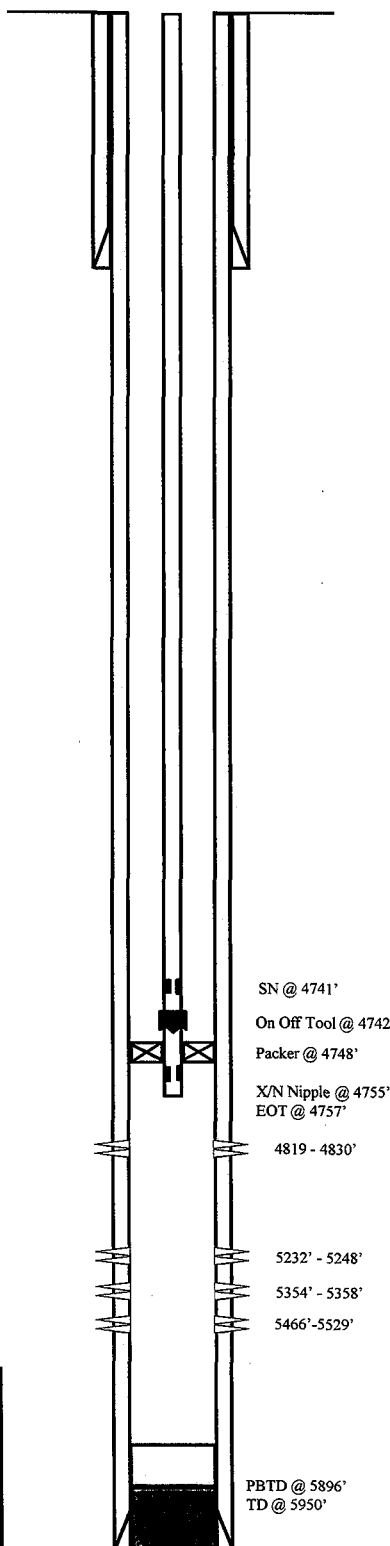
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (5927')
DEPTH LANDED: 5938'
HOLE SIZE: 7-7/8"
CEMENT DATA: 380 sxs Hibond mixed & 340 sxs thixotropic
CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 152 jts (4728.9')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4740.9' KB
ON/OFF TOOL AT: 4742.0'
ARROW #1 PACKER CE AT: 4747.9'
XO 2-3/8 x 2-7/8 J-55 AT: 4750.8'
TBG PUP 2-3/8 J-55 AT: 4751.3'
X/N NIPPLE AT: 4755.5'
TOTAL STRING LENGTH: EOT @ 4757.06'

Injection Wellbore Diagram



FRAC JOB

3-26-98 5232'-5248' Frac A sand as follows:
104,300# of 20/40 sd in 525 bbls
Delta. Breakdown @ 1599 psi. Treated
@ avg rate 25.5 bpm, avg press 2650 psi.
ISIP-3323 psi, 5-min 2806 psi. Flowback
for 3 hrs & died.

3-28-98 4819'-4830' Frac D sand as follows: 104,300#
of 20/40 sd in 519 bbls Delta Frac.
Breakdown @ 3020 psi. Treated @ avg
rate of 26, avg press 2248 psi. ISIP- 2445
psi, 5-min 2041 psi. Flowback on 12/64"
ck for 5 hrs & died.

12-26-00 Convert to injector.

4-12-01 5354'-5529' Break A/LDC sand as follows:
Pressured up on perfs 5429'-5566' to
2400 psi, broke back to 1800 psi.
Pumped 20 bbl wtr @ 1bpm. Pressured
up on perfs 5354'-58' to 1500 psi.
Pumped 20 bbl wtr @ 1bpm. ISIP 1300
psi.

4-13-01 5354'-5529' Acidize A/LDC sand as follows:
Spot 4 bbl 15% HCl on perfs 5429'-
5566'. Pump 27 BW @ 2700 psi, broke
back to 1800 psi. Spot 2 bbl 15% HCl on
perfs 5354'-5358'. Pumped 12 BW. ISIP
1300 psi.

4-18-01 MIT performed.

02/11/11 5 yr MIT

04/15/13 Workover MIT finalized - Water
isolation - Update tbg detail

PERFORATION RECORD

3-26-98	5232'-5248'	4 JSPF	64 holes
3-27-98	4819'-4830'	4 JSPF	44 holes
4-11-01	5354'-5358'	4 JSPF	16 holes
4-11-01	5466'-5529'	4 JSPF	126 holes

NEWFIELD

Nine Mile 3-7-9-16

609 FNL 2105 FWL

NENW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32012; Lease #UTU-74390

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: NINE MILE 3-7-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0609 FNL 2105 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 07 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013320120000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/19/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: 5 YR MIT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 01/18/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 01/19/2016 the casing was pressured up to 1283 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1765 psig during the test. There was a State representative available to witness the test - Amy Doebele.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 20, 2016		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/20/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

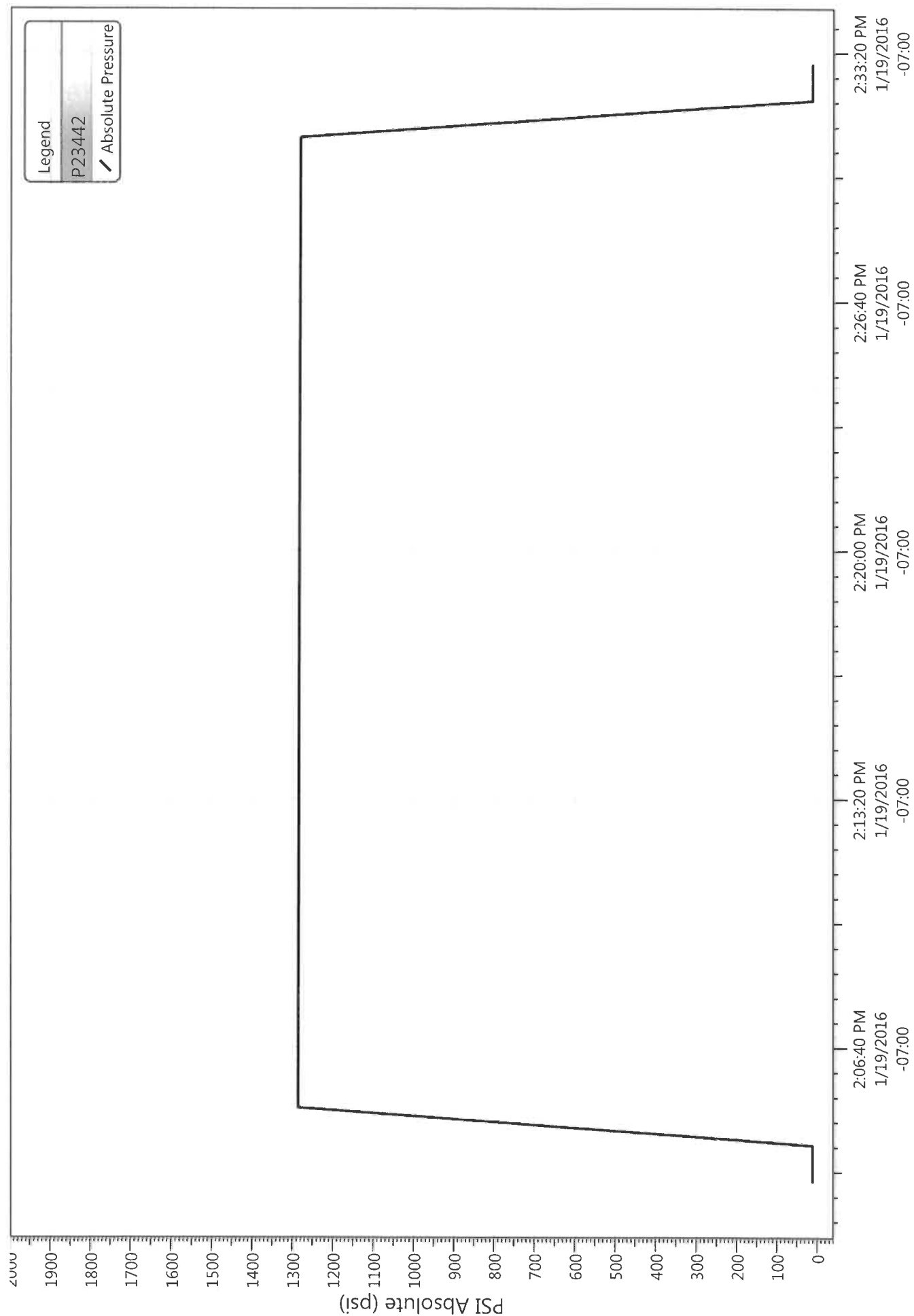
Witness: Amy Doebele Date 1/19/16 Time 2:00 am ☒ pm
Test Conducted by: Britt Jensen
Others Present: _____

Well: Federal 3-7-9-16Field: Monument ButteWell Location: sec. 7, T9S, R16EAPI No: 43-013-320125 year MIT

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1286</u>	psig
5	<u>1285</u>	psig
10	<u>1284.8</u>	psig
15	<u>1284.4</u>	psig
20	<u>1283.6</u>	psig
25	<u>1283</u>	psig
30 min	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1765 psigResult: Pass FailSignature of Witness: Amy DoebeleSignature of Person Conducting Test: Britt Jensen

Federal 3-7 9 16
1/19/2016 2:02:03 PM



STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>N.M. 3-7-9-16</u>	API Number: <u>013-32012</u>		
Qtr/Qtr: _____	Section: <u>7</u>	Township: <u>9S</u>	Range: <u>16E</u>
Company Name: <u>Newfield</u>			
Lease: State _____	Fee _____	Federal _____	Indian _____
Inspector: <u>Paekala James</u>		Date: <u>11/9/16</u>	

Initial Conditions:

Tubing - Rate: 201 bpd Pressure: 1764 psiCasing/Tubing Annulus - Pressure: 0 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1286</u>	<u>1765</u>
5	<u>1285</u>	<u>1765</u>
10	<u>1284.8</u>	<u>1765</u>
15	<u>1284.4</u>	<u>1765</u>
20	<u>1283.6</u>	<u>1765</u>
25	<u>1283.0</u>	<u>1765</u>
30	<u>1283.4</u>	<u>1765</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1745 psiCasing/Tubing Annulus Pressure: 0 psi

COMMENTS: _____

Brett Jensen, Austin Harrison

Operator Representative